

OCT 30 1987



Oil Allocation Data

December 1987

Sample Format: Oil Allocation Data Form

Pool Name: The listing under pool name includes the pools types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor (3) and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproduction acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.



Oil Allocation Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL ALLOCATION DATA

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ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PRIORITABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL HICAP FACTOR	5 OR ADJUSTED POOL ALLOCATION m ³ /d	5 POOL PRIORITY FACTOR	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
ACHESON BLAIRMORE F	750	291	459	28	9710	1600630	101	32	32	32	:5000	:6938	80
ACHESON BLAIRMORE J	426	178	248	15	9330	801000	80	16	16	16	:5000	:7875	80
*ACHESON BLAIRMORE K	420	156	244	16		5400320	179	112	112	112		:5000	80
*ACHESON BLAIRMORE V	238	46	192	12		801000	80	32	32	32		:2500	80
ACHESON BLAIRMORE X	399	22	377	23	3480	800460	31	16	16	16	:5000	:7375	80
ACHESON D-3A	208000	87379	120621	7419	1250	9274	7419	720	996	9311			80
SOLVENT FLOOD						43950800	3516	304	472	4457	14457	183511	80
WATER FLOOD						48790800	3903	416	524	11728	11728	183511	80
AERIAL MANNVILLE	2720	1105	1615	99	8800	821	236	288	437	1993			80
* PRIMARY						1010200	20	64	64			:1578	80
* GAS FLOOD - GPP						7200300	216	224	373			:3214	80
*AERIAL MANNVILLE D	211		211	13		800000	10	64	64			:1250	80
*ALBRIGHT CHARLIE LAKE A	75	13	62	4	3640	1100090	10	64	64			:1797	110
AMBER MUSKEG C	387	32	355	22		800750	40	64	64			:1250	80
*AMBER MUSKEG F	210	19	191	12		800200	16	64	64			:2922	80
AMBER MUSKEG G	633	633	633	39	2050	800500	40	64	64			:3813	80
AMBER KEG RIVER E	825	203	622	38	2110	801000	80	64	64			:1250	80
*AMBER KEG RIVER P	980	87	813	50	5320	2640150	40	64	64			:4156	80
AMBER KEG RIVER Q	1180	211	969	60	1330	801000	80	64	64			:5453	80
AMBER KEG RIVER R	900	138	772	47	1700	801000	80	64	64			:1250	80
AMBER KEG RIVER S	900	61	839	52	1900	991000	99	64	64			:1547	80
AMBER KEG RIVER T	1300	89	1211	74	1080	801000	80	64	64			:1250	80
AMBER KEG RIVER V	1200	41	1159	71	1130	800000		64	64			:5547	80
AMBER KEG RIVER W	1830		1830	113	1000	1131000	113	64	64			:8453	80
*AMBER KEG RIVER X	112	16	96	61	3330	800500	40	64	64			:1766	80
AMIGO KEG RIVER B	2400	624	1776	109	1000	1091000	109	64	64			:1703	80
AMIGO KEG RIVER C	736	192	584	36	2220	801000	80	64	64			:1250	80
AMIGO KEG RIVER F	835	40	795	49	1630	801000	80	64	64			:1250	80
AMIGO KEG RIVER G	946	93	913	56	1430	801000	80	64	64			:1250	80
AMIGO KEG RIVER J	700	34	666	41	1950	801000	80	64	64			:1250	80
ANTE CREEK BEAVERHILL LAKE	35600	9232	26368	1622	1850	3001	2295	2944	10336	:0290			200
* PRIMARY						741350	100	256	256			:1563	200
SOLVENT FLOOD						29240750	2195	2688	10080	:1089			200
ANTE CREEK BEAVERHILL LAKE B	5850	2091	3759	231	5190	11990510	611	384	384			:3864	200
ARMADA UPPER MANNVILLE A	734	59	665	41	1950	800750	60	64	64			:3122	80
BARONS BARONS A	157	14	143	9	1780	1600250	40	128	128			:2500	80
BASHAW D-2B	5780	415	5365	330	1450	4791000	479	384	384			:1247	80
*BEATON WABAMUN A	102	13	89	5		800120	10	64	64			:1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11	
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL HCAP ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL M.A. m ³ /d
*BELLOY BELLOY B	78	8	70	4	800380	30	64	64	64	1250	1250	80
BELLOY D-1A	658	44	614	38	2240	43	64	64	64	3047	3047	85
BELLOY D-1B	312	9	303	19	4470	43	64	64	64	1328	1328	85
*BELLOY D-1C	185	17	168	10	8500	43	64	64	64	1328	1328	85
*BELLSHILL LAKE BLAIRMORE G	214	6	208	13	8	40	64	64	64	1250	1250	80
BELLSHILL LAKE ELLERSLIE A	745	49	716	44	3640	61	80	80	80	5000	5000	80
*BERRY UPPER MANNVILLE C	2120	145	1955	120	6400150	96	512	512	512	1250	1250	80
BIGORAY CARDIUM B	10660	1754	8906	548	1600	731	896	2976	2976	0295	0295	80
PRIMARY						10	64	64	64	0297	0297	80
WATER FLOOD						8580840	832	2912	2912	1031	1031	80
BIGORAY OSTRACOD	10160	3904	6196	381	13150	315	704	1902	1902	2634	2634	80
*PRIMARY						3300350	112	128	128	2500	2500	80
WATER FLOOD						28970070	203	576	1774	1250	1250	80
*BIGORAY ELLERSLIE A	53	16	37	2	800000	40	64	64	64	1250	1250	80
BIGORAY ELLERSLIE B	277	28	249	15	5330	240	64	64	64	1875	1875	80
BIGORAY ELLERSLIE D	2970	341	2629	162	1480	240	448	1344	1344	0179	0179	80
PRIMARY						10000	240	448	1344	0536	0536	80
WATER FLOOD						800240	19	64	64	0493	0493	80
*BIGORAY ELLERSLIE E	142	32	110	7	4140	142	256	256	256	0492	0492	80
BIGORAY ELLERSLIE G	2220	331	1889	116	4140	144	128	128	128	1125	1125	110
PRIMARY						3540370	432	192	192	2198	2198	105
WATER FLOOD						4231000	324	128	128	2531	2531	115
BIGORAY NISKU A WATER FLOOD	3330	989	2341	144	1000	5830360	210	192	192	3036	3036	125
BIGORAY NISKU B SOLVENT FLOOD	9000	2142	6858	432	1000	5001000	500	256	256	1953	1953	125
BIGORAY NISKU C WATER FLOOD	5520	250	5270	324	1000	10291000	1029	64	64	16078	16078	115
BIGORAY NISKU D WATER FLOOD	11000	1522	9478	583	1000	1391000	139	128	128	10938	10938	110
BIGORAY NISKU E WATER FLOOD	9000	1754	7246	446	1120	4711000	477	128	128	3727	3727	105
BIGORAY NISKU F SOLVENT FLOOD	21300	4565	16735	1029	1000	1141000	116	192	192	3604	3604	100
BIGORAY NISKU G WATER FLOOD	3380	1123	2297	139	1000	1801160	209	192	192	5901	5901	105
BIGORAY NISKU H WATER FLOOD	9240	1483	7797	477	1000	1600880	141	128	128	1250	1250	80
BIGORAY NISKU I WATER FLOOD	2600	716	1884	116	1000	801000	80	64	64	2500	2500	80
BIGORAY NISKU J WATER FLOOD	3830	896	2934	180	1000	4360150	655	2624	2624	1664	1664	80
*BILBO A CARDIUM A	161	16	145	9	2960	283301000	28330	2704	2704	10477	10477	90
BLACK MUSKEG C	540	96	444	27	5350	559	448	448	448	1248	1248	80
BONANZA BOUNDARY A WATER FLOOD	14780	1513	13267	816	1000	801000	80	64	64	1250	1250	80
BONNIE GLEN D-3A	847000	386410	460590	28330	1000	4360150	655	2624	2624	1664	1664	80
BOUNDARY LAKE SOUTH TRIASSIC C	6860	1830	5030	309	1810	283301000	28330	2704	2704	10477	10477	90
PRIMARY						801000	176	448	448	1248	1248	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PRODUCIBLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAPACITY FACTOR	MRE OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFORATION FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL I.A. m ² /d
BOUNDARY LAKE SOUTH TRIASSIC C (CONTINUED)													
WATER FLOOD - GPP	40700	12624	28076	1727	1850	4790200		96	384	384	1247	10000	80
BOUNDARY LAKE SOUTH TRIASSIC E PRIMARY													
WATER FLOOD													
BOUNDARY LAKE STH TRIASSIC H WF	8990	1157	7833			3195		2970	3968	10624	3031	3182	80
*BOUNDARY LAKE SOUTH TRIASSIC I	475	102	373			1922960		568	640	640	0300	0300	80
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231	20	211			30020800		2402	3328	9984	0902	9543	80
*BOUNDARY LAKE SOUTH BOUNDARY A	560	70	211			9590900		863	1216	1216	0789	0789	80
*BRAEBURN BOUNDARY A	173	58	115			1600160		26	128	128		1250	80
*BRAEBURN BOUNDARY B	964	38	210			800540		43	64	64		1250	80
*BRAEAU RIVER BELLY RIVER C	194	29	165			4000350		140	320	320		1250	80
*BRAEAU RIVER BELLY RIVER D	568	7	561			1600950		152	128	128		1250	80
*BRAEAU RIVER BELLY RIVER E	118	16	102			800440		35	64	64		1250	80
*BRAEAU RIVER BELLY RIVER F	113	6	107			800190		15	64	64		1250	80
*BRAEAU RIVER BELLY RIVER G	1470	14	1456			3400200		68	256	256	1328	1699	85
*BRAEAU RIVER BELLY RIVER H	127		127			801000		80	64	64		1250	80
*BRAEAU RIVER BELLY RIVER I	174		174			4000070		28	320	320		1250	80
*BRAEAU RIVER BELLY RIVER J	184		173			800620		50	64	64		1250	80
*BRAEAU RIVER BELLY RIVER K	214		214			800500		40	64	64		1250	80
*BRAEAU RIVER BELLY RIVER M	3750	429	3321			32400060		194	1728	1728		1875	120
*BRAEAU RIVER CARDIUM C													
*BRAEAU RIVER CARDIUM I	300	61	239			1150000			64	64		1797	115
*BRAEAU RIVER CARDIUM K	140	35	105			1050480		50	64	64		1641	105
*BRAEAU RIVER CARDIUM O	78	9	69			1100500		55	64	64		1719	110
*BRAEAU RIVER CARDIUM P	218	15	203			2200500		110	128	128		1719	110
*BRAEAU RIVER CARDIUM Q	39	3	36			1150500		58	64	64		1797	115
*BRAEAU RIVER VIKING A	700	119	581			1200330		40	64	64		3234	120
*BRAEAU RIVER VIKING D	3500	638	2862			15600610		952	768	768		2031	130
*BRAEAU RIVER VIKING E	54	22	32			1250280		35	64	64		1953	125
*BRAEAU RIVER LOWER MANNVILLE D	110	5	105			1800040		7	64	64		2813	180
*BRAEAU RIVER NISKU A SOLVENT FLD	39800	12038	27762			17081000		1708	192	192		6133	200
BRAEAU RIVER NISKU B SOLVENT FLD	14700	3330	11370			6991000		699	128	128		33984	200
BRAEAU RIVER NISKU D SOLVENT FLD	17600	3923	13677			8411000		841	256	256		20344	200
BRAEAU RIVER NISKU E SOLVENT FLD	15000	4447	10553			6491000		649	192	192		23115	200
*BRAEAU RIVER NISKU H	200	87	113			2000210		42	64	64		3125	200
BRAEAU RIVER NISKU I	3690	742	2948			4001000		400	128	128		8531	200

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROFITABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ADJUSTED FACTUM	HRI OR ADJUSTED ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ho	MAXIMUM RATE LIMITATION m ³ /d/ho	WELL M.A. m ³ /d
BRAZEAU RIVER NISKU L	1730	19	1711	105	1910	2011000	2011000	201	64	64	3141	3000	200
BRUCE ELLERSLIE PP	315	7	308	19	4210	800450	800450	36	64	64	1250	1453	80
*BRUCE STEITLIE A	106	1	105	6	13330	800500	800500	40	64	64		1250	80
BUFFALO LAKE D-3B	4700	1372	3328	205	1560	3201000	3201000	320	192	192	1667	7245	80
*BYEMOOR VIKING A	72	18	54	3		800470	800470	38	64	64		1250	80
*CACHE VIKING D	74	11	73	4		800000	800000		64	64		1250	80
*CAMPBELL-NAHAO WABAMUN A	108	1	104	6		800000	800000		64	64		1250	80
CARDIFF ELLERSLIE B	122	2	120	7	11430	800500	800500	40	256	256	1250	1250	80
CARDIFF WABAMUN A	1130	86	1044	64	5000	3200190	3200190	61	128	128	1250	1250	80
*CAROLINE CARDIUM C	95	35	60	4		1150080	1150080	9			1250	1250	80
CAROLINE CARDIUM E	22130	5402	16728	1025	3770	3879		3215	7808	16658	20233	1155	125
PRIMARY													
SOLVENT FLOOD													
WATER FLOOD													
CAROLINE CARDIUM F	477	172	300	18	6670	24490730	24490730	1788	4736	10514	20517	1953	125
*CAROLINE CARDIUM I	141	31	110	7		14311000	14311000	1431	3072	6144	20466	20855	125
*CAROLINE VIKING D	122	7	115	7		12500750	12500750	90	64	64	1875	2203	125
*CAROLINE BSL MANN C2C,D2D,E2E&F2F	141	11	140	9	14440	1350070	1350070	9	64	64		2109	135
*CAROLINE ELLERSLIE A	230	47	183	11		1300500	1300500	65	64	64		2031	130
*CAROLINE ELLERSLIE B	311	54	257	16		1650270	1650270	45	64	64		2578	165
CAROLINE ELLERSLIE B	692	36	656	16		1850260	1850260	48	64	64		2891	185
CAROLINE ELKTON H	3000	554	2446	150	4000	1601000	1601000	160	64	64	2500	3203	160
*CARROT CREEK CARDIUM D						9600490	9600490	470	768	768		1250	80
CARROT CREEK CARDIUM E WATER FLOOD													
CARROT CREEK CARDIUM F WATER FLOOD													
*CARROT CREEK CARDIUM I	1083	105	978	60	1330	801000	801000	80	128	128	0625	2500	80
*CARROT CREEK CARDIUM K	19010	1381	17629	1084	1700	18431000	18431000	1843	1920	1920	0960	2930	80
*CARROT CREEK CARDIUM S	173	70	103	6		800200	800200	16	64	64		1250	80
*CARROT CREEK CARDIUM T	3000	434	2566	158		11200710	11200710	795	896	896		1250	80
*CARROT CREEK CARDIUM U	435	53	382	23		1600490	1600490	78	128	128		1250	80
CARROT CREEK CARDIUM DD	360	20	340	21	3810	801000	801000	80	64	64	1250	1672	80
CARROT CREEK CARDIUM EE	1000	36	964	59	2710	1601000	1601000	160	128	128	1250	2312	80
*CARROT CREEK CARDIUM FF	186	3	183	11	7280	800500	800500	40	64	64		1250	80
CARROT CREEK CARDIUM GG	348	43	305	19		1600780	1600780	125	128	128		1250	80
*CARROT CREEK CARDIUM HH	318	19	299	18		1600560	1600560	90	128	128		1250	80
CARROT CREEK CARDIUM JJ	897	6	891	55	2910	1600500	1600500	80	128	128	1250	2070	80
*CARROT CREEK CARDIUM KK	193	7	186	11	4550	800500	800500	40	64	64		1250	80
*CARROT CREEK LOWER MANNVILLE V	154	3	151	9	9440	850500	850500	43	64	64		1328	85
*CARROT CRK LOW MANN H JURASSIC D&P	3680	626	3054	188		12800350	12800350	448	1024	1024	0525	1250	80
CARSON CREEK NORTH BHL ACB	268600	105921	162679	10006	1000	10006		10073	6528	19068	20531	2188	140
PRIMARY													

LEGEND: Dactimal = Light Dot Rule
 Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11	
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL N/A m ³ /d
CARSON CREEK NORTH BHL A&B (CONTINUED)												
WATER FLOOD												
*CARSTAIRS CARDIUM A	72	9	63	4	99731000		9973	6464	19004	1543	30244	140
CARSTAIRS VIKING B	709	48	661	41	800160		13	64	64		1250	80
*CESSFORD GLAUCONITIC T & MANN HH	57	11	46	3	1900420		80	128	128	1484	1641	95
CESSFORD BANFF B	6800	908	5894	363	800040		3	64	64		1250	80
*CHAIN VIKING D	619	180	439	27	25590360		921	1824	1824	1403	2500	80
CHAIN BANFF A	4650	227	4423	272	4800200		96	384	384		1250	80
*CHAIN BANFF D	40	18	22	1	8811000		881	704	704	1251	1955	80
*CHAIN BANFF E	28	1	27	2	8000630		50	64	64		1250	80
*CHAIN BANFF F	272	1	272	17	800000		20	64	64		1250	80
*CHEDDERSVILLE CARDIUM A	75	2	73	425000	1000500		50	64	64		1563	100
*CHERHILL VIKING C	192	58	94	8	800250		20	64	64		1250	80
*CHERHILL DETRITAL A	58	5	58	4	800130		10	64	64		1250	80
*CHERHILL NORDEGG A	439	57	382	23	800000		302	64	64		1250	80
CHERHILL BANFF A	11000	2245	8755	538	3260		302	640	1158	2815	1250	80
*PRIMARY					1270200		25	64	64		1984	80
WATER FLOOD					30800090		277	576	1094	5347	5444	80
CHERHILL BANFF D	1810	494	1316	81	1601000		160	64	64	2500	4375	80
CHERHILL BANFF H	2840	153	2687	165	3200660		211	256	256	1250	3281	80
CHERHILL BANFF I	7520	3623	3897	240	7240780		562	288	288	2500	7726	80
CHERHILL BANFF K	430	28	402	25	800550		44	32	32	2500	3969	80
CHERHILL BANFF L	766	186	580	36	1601000		160	128	128	1250	1773	80
CHERHILL BANFF M	4560	528	4032	248	4811000		481	224	224	2147	2022	80
CHERHILL BANFF N	444	49	395	24	800000		80	32	32	2500	4094	80
CHERHILL BANFF O	527	42	485	30	801000		80	64	64	1250	2438	80
CHIGWELL VIKING B	4110	1179	2931	180	1280		316	1344	1984	1045	1250	80
*PRIMARY					4540580		263	704	704	1045	1250	80
WATER FLOOD					7520070		53	640	1280	1221	1175	80
CHIGWELL VIKING E	8150	632	7518	462	33540370		1243	2752	2752	1221	1250	80
CHIGWELL MANNVILLE H	289	54	235	14	800250		20	64	64	1250	1344	80
*CHIGWELL MANNVILLE K	23	3	20	1	800000		160	128	128	1250	1250	80
CHIGWELL D-3E	2430	216	2214	136	1601000		160	128	128	1250	5617	80
CHIP LAKE ROCK CREEK A	444	29	415	26	800500		40	64	64	1250	2047	80
CLARESHOLM BARONS A	600	102	498	31	900500		45	64	64	1250	2781	90
*CLARESHOLM GLAUCONITIC C	59	10	49	326670	800500		40	64	64	1406	1250	80
*CLARESHOLM RUNDLE B	402	147	255	16	850400		34	64	64		1328	85

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	POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL HCAP FACTOR	MIN OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PRIORITY FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d / ha	MAXIMUM RATE LIMITATION m ³ /d / ha	WELL M.A. m ³ /d
	*CLIVE GLAUCONITIC C	121		121		111430	800500		40	64	64		1250	80
	CLIVE D-2A	35100	11282	23818	1465	2890	4234		2923	3520	4694	2092	6063	80
	PRIMARY						870710		62	96	96	1096	3176	80
	WATER FLOOD						41470690		2861	3424	4598	1211		80
	CLIVE D-3A	69900	25388	44512	2738	2100	5750		5413	4416	6099	10943	5000	80
	PRIMARY						1940700		137	208	208	30942		80
	WATER FLOOD						55540950		5276	4208	5891	1320	12353	80
	COUTTS MOULTON A	6730	2335	4395	270	1190	321		321	272	464	0692		80
	PRIMARY						1111000		11	16	16	0688	5563	80
	WATER FLOOD						3101000		310	256	448	1211	3477	80
	COUTTS MOULTON C	468	138	330	201	2000	2400500		120	96	96	2500	5000	80
	*CRAIGHYLE ELLERSLIE E	187		185	11	7270	800500		40	64	64		1250	80
	*CRAIGHYLE BANFF B	156	6	150	5	8890	800630		50	64	64		1250	80
	CRAIGHYLE BANFF I	1120	20	1100	68	2350	1600500		80	128	128	1250	2586	80
	CRAIGHYLE BANFF J	354	12	342	21	3810	800500		40	64	64	1250	1641	80
	CRAIGHYLE BANFF K	372	38	334	21	3810	800500		40	64	64	1250	1719	80
	*CRAIGHYLE BANFF L	113	2	111	7	11430	800500		40	64	64		1250	80
	*CRANBERRY GILWOOD A	192	50	142	9		1200250		30	64	64		1875	120
	*CROSSFIELD CARDIUM C	94	7	47	3		800070		6	64	64		1250	80
	*CROSSFIELD SECOND WHITE SPECKS B	253	83	170	10		950880		84	64	64		1484	95
	*CROSSFIELD VIKING B	1640	120	1520	93		5000300		150	320	320		1563	100
	*CROSSFIELD VIKING C	39	12	37	2		1000110		11	64	64		1563	100
	*CROSSFIELD VIKING D	133	4	129	8		1000040		4	64	64		1563	100
	*CROSSFIELD VIKING E	140	4	136	8		1000050		5	64	64		1563	100
	CROSSFIELD RUNDLE C	2000	374	1626	100	1350	1351000		135	128	128	1055	3625	135
	CROSSFIELD RUNDLE E	1130	401	729	45	4000	1801000		180	128	128	1406	2609	90
	CROSSFIELD RUNDLE G	3080	806	2274	140	4820	6750620		419	320	320	2109	2847	135
	*CROSSFIELD EAST CARDIUM B	101	21	80	5		800120		10	64	64		1250	80
	CROSSFIELD EAST CARDIUM C	3500	1248	2292	139	20140	27990130		364	2368	2368	1182	1250	80
	CROSSFIELD EAST CARDIUM F	87	9	78	5		800270		22	64	64		1250	80
	*CROSSFIELD EAST ELKTON F	634	198	436	27	3330	2100950		200	128	128		1641	105
	CRYSTAL BELLY RIVER A	389	2	387	24	3330	800500		40	64	64		1791	80
	CRYSTAL VIKING A	54930	5829	49101	3020	1910	5768		5402	3904	9025	0639	2500	80
	PRIMARY						5320410		218	832	832	0639		80
	WATER FLOOD						52360990		5184	3072	8192	1704	5197	80
	CRYSTAL VIKING H	2460	310	2150	132	6060	8000530		424	576	576	1389	2500	80
	*CYGNET VIKING A	578	132	468	27		4800050		24	384	384		1250	80
	*CYGNET VIKING G	920	127	793	49		12800140		179	1024	1024		1250	80

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROFITABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL HCAP FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PRIORITY FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL H.A. m ³ /d
*CYGNET VIKING H	213	28	185	11		3200250		80	256	256		1250	80
*CYGNET VIKING K	103	24	79	5		1600290		46	128	128		1250	80
*CYGNET VIKING N	276	27	249	15		2400120		29	192	192		1250	80
*CYGNET VIKING O	48	9	39	240000		800500		40	64	64		1250	80
CYNET GLAUCONITIC B	311	15	296	18	4440	800500		40	64	64	1250	1438	80
*CYNET ELLERSLIE A	54	8	46	3		800000		5	64	64		1250	80
*CYNET ELLERSLIE C	115	6	109	7		800060		5	64	64		1250	80
CYNET PEKISKO A	213	4	209	13	12310	1600250		40	128	128	1250	1305	80
*CYN-PEN BELLY RIVER A	81	16	65	4		800200		16	64	64		1250	80
CYN-PEN CARDIUM A	22460	9921	12539	771	1760	1357		1113	1408	4111	0330		80
PRIMARY													
WATER FLOOD													
CYN-PEN CARDIUM C	2840	580	2260	139	2300	13570820		1113	1408	4111	0964	1250	80
PRIMARY						320		352	320	512	0625		80
WATER FLOOD						401800		72	64	64	0625	1250	80
CYN-PEN CARDIUM D	21700	1559	20141	1239	1290	2801000		280	256	448	1094	3234	80
CYN-PEN CARDIUM L	3500	370	3130	193	1660	15981000		1598	1600	1600	0999	4013	80
*CYN-PEN CARDIUM M	782	69	713	44		3201000		320	192	192	1667	5396	80
*CYN-PEN CARDIUM N	185	10	175	11		2400410		98	192	192		1250	80
CYN-PEN CARDIUM O	1520	235	1285	79	4050	800250		20	64	64		1250	80
*CYN-PEN CARDIUM P	1900	96	1804	111	5060	3200780		250	256	256	1250	1758	80
*CYN-PEN CARDIUM Q	54	7	47	3		5620160		90	256	256		1250	80
*CYN-PEN CARDIUM R	59	4	55	3		800140		11	64	64		1250	80
*CYN-PEN CARDIUM S	246	13	233	14		800130		10	64	64		1250	80
*CYN-PEN VIKING A	465	32	462	28	5720	1600190		30	128	128		1250	80
*CYN-PEN ELLERSLIE C	132	61	71	4		1600030		5	128	128		1250	80
*CYN-PEN ROCK CREEK L	103	1	102	617500		1101000		110	64	64		1719	110
CYN-PEN NISKU A	2140	441	1699	105	1380	1050500		53	64	64		1641	105
*DAVEY BELLY RIVER B	1250	267	983	60		1451000		145	64	64	2266	9891	145
*DAVEY BELLY RIVER F	429	70	359	22		4800290		139	384	384		1250	80
*DAVEY BELLY RIVER G	95	16	79	5		2400230		55	192	192		1250	80
*DAVEY PEKISKO A	1870	641	1229	76		800150		12	64	64		1250	80
*DAMSON BEAVERHILL LAKE A	954	400	554	34		6400380		243	512	512		1250	80
DAMSON BEAVERHILL LAKE B	736	114	622	38	2110	2820000		40	64	64	1250	4406	85
DAMSON SLAVE POINT H	1520	14	1516	93	1720	800500		40	64	64	1250	3406	85
*DAMSON SLAVE POINT I	284	2	282	17	5000	1600500		80	128	128	1250	3516	80
DAMSON SLAVE POINT J	1410	23	1387	85	1880	850500		43	64	64	1250	1328	85
DAMSON GRANITE WASH B	674	27	647	40	2130	1600500		80	128	128	1250	3258	80
						850350		30	64	64	1328	3109	85

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*DELTA BANFF A	85	13	82	516000	800500	40	64	64	64	64	1250	80		
*DIMS DALE HALFWAY A	92	15	77	5	900000	22	64	64	64	64	1406	90		
*DIMS DALE HALFWAY B	82	24	58	4	950230	80	128	128	128	128	1484	95		
*DONALDA UPPER MANNVILLE F	172	14	172	1114550	1600500	160	64	64	64	64	1250	80		
*DRUMHELLER MANNVILLE T	786	274	512	315160	1601000	29	128	128	128	128	1250	80		
*DRUMHELLER UPPER MANNVILLE A	253	26	227	14	800360	10	64	64	64	64	1250	80		
*DRUMHELLER UPPER MANNVILLE C	37	4	33	2	800000	10	64	64	64	64	1250	80		
*DRUMHELLER UPPER MANNVILLE D	265	4	261	16	800120	40	64	64	64	64	1250	80		
*DRUMHELLER LOWER MANNVILLE H	155	4	155	10	800500	1114	384	384	384	384	3333	80		
*DRUMHELLER LOWER MANNVILLE J	16300	6962	9338	5742230	12800870	1437	1024	1024	1024	1024	1403	80		
*DRUMHELLER D-2A	28800	8838	19962	12281170	14371000	568	208	208	208	208	3457	80		
*DUHANEL D-3B WATER FLOOD	14600	6421	8179	5031430	7150790	85	64	64	64	64	1328	85		
*EAGLESHAM D-1A	651	157	494	302830	851000	11	128	128	128	128	1328	85		
*EAGLESHAM D-1B	504	83	421	263270	850000	11	128	128	128	128	1328	85		
*EDSON CARDIUM E	189	24	165	10	1600070	128	256	256	256	256	1250	80		
*EDSON CARDIUM J	500	150	350	22	3200400	30	64	64	64	64	1250	80		
*EDSON CARDIUM T	190	33	115	7	800080	15	64	64	64	64	1250	80		
*EDSON CARDIUM U	97	34	43	3	800370	21	128	128	128	128	1250	80		
*EDSON CARDIUM EE	96	13	43	3	850180	40	64	64	64	64	1250	80		
*EDSON CARDIUM II	49	19	80	5	800070	18	64	64	64	64	1250	80		
*EDSON CARDIUM JJ	250	51	199	12	1600130	32	512	512	512	512	1250	80		
*EDSON CARDIUM KK	126	50	76	5	800500	14	64	64	64	64	1250	80		
*EDSON CARDIUM OO	58	14	44	3	800050	14	64	64	64	64	1250	80		
*EDSON CARDIUM SS	109	14	104	6	800050	14	64	64	64	64	1250	80		
*EDSON CARDIUM TT	28	9	17	1	800000	18	64	64	64	64	1250	80		
*EDSON CARDIUM UU	27	11	16	1	800070	18	64	64	64	64	1250	80		
*EDSON CARDIUM VV	43	11	26	2	800230	32	512	512	512	512	1250	80		
*EDSON CARDIUM XX	62	11	57	4	800000	32	512	512	512	512	1250	80		
*EDSON CARDIUM CC & WW	237	57	180	11	6400050	259	1152	1152	1152	1152	1250	80		
*EDSON CARDIUM RR & ZZ	1730	425	1305	80	14400180	55	64	64	64	64	1609	90		
*EDSON SECOND WHITE SPECKS A	349	92	297	18	900610	140	384	384	384	384	1406	130		
*EDSON BLUESKY A	1900	361	1539	95	7800180	140	384	384	384	384	2031	130		
*EDSON GETTING C	130	30	100	6	1300150	20	64	64	64	64	1250	80		
*ELMORTH DOE CREEK B	1450	90	1441	89	4800180	40	64	64	64	64	1250	80		
*ELMORTH DOE CREEK C	56	2	54	326670	800500	601	576	576	576	576	1799	115		
*ELMORTH CHARLIE LAKE A	4170	608	3562	2194730	10360580	20	64	64	64	64	1250	80		
*ELMORA LOWER MANNVILLE B	71	4	67	420000	800250	20	64	64	64	64	1250	80		

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 * ADJUSTED POOL ALLOCATION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL MA m ³ /d
ENCHANT ARCS A	450		442	27	2960	800500	64	64	1250	2078	80
ENCHANT ARCS B	434	10	424	26	3080	801000	64	64	1250	2000	80
ENCHANT ARCS C	533	11	532	33	2420	800500	64	64	1250	2469	80
ENCHANT ARCS D	506	16	490	30	2670	800500	64	64	1250	2344	80
*ERSKINE BLAIRMORE G	193	5	188	12		800210	64	64		1250	80
ERSKINE BLAIRMORE J	465	71	394	24	10000	2400500	192	192	1250	2340	80
*ERSKINE GLAUCONITIC F	201	13	188	12		800000	64	64		1250	80
ESTHER VIKING A	440		439	27	2960	800500	64	64	1250	2031	80
EVI SLAVE POINT A	2640	406	2234	137	2340	3210590	256	256	1250	3051	80
*EVI SLAVE POINT B	4240	433	3807	234	3220	7530200	192	192	1250	3922	80
*EVI SLAVE POINT D	216	59	157	10		800150	64	64		1250	80
EVI SLAVE POINT H	3150	195	2955	182	1320	2400920	192	192	1250	4854	80
EVI SLAVE POINT K	2820	88	2732	168	4960	8330120	384	384	2169	2172	80
*EVI SLAVE POINT L	595	52	503	31	5290	1640190	64	64		2563	80
*EVI SLAVE POINT M	189	13	176	11		800000	64	64		1250	80
*EVI SLAVE POINT N	1700	49	1651	102	4930	5030140	192	192		2620	80
EVI SLAVE POINT S	738	41	697	43	1860	800500	64	64	1250	3406	80
EVI GILWOOD A	1900	485	1415	87	2760	2400750	192	192	1250	2927	80
EVI GILWOOD B	468	95	373	23	3480	801000	64	64	1250	2156	80
*EVI GILWOOD D	654	133	521	32		1600330	128	128		1250	80
*EVI GILWOOD G	106	65	65	4		800150	64	64		1250	80
EVI GILWOOD H	428	31	397	24	3330	800310	128	128	0625	0992	80
EVI GILWOOD I	1670	340	1330	82	1950	1600630	128	128	1250	3859	80
EVI GILWOOD J	595	56	539	33	2420	800500	64	64	1250	2750	80
EVI GILWOOD K	292	37	255	16	1000	165000	64	64	1250	1344	80
*EVI GILWOOD L	294	60	194	12		801000	64	64	1250	1250	80
*EVI GILWOOD M	618	81	537	33	5550	1830220	64	64		2859	80
*EVI GILWOOD O	702	206	496	31		4000600	320	320		1250	80
*EVI GILWOOD P	420	37	383	24	5170	1240120	64	64		1938	80
*EVI GILWOOD Q	173	32	141	9		800290	64	64		1250	80
*EVI GILWOOD S	26	9	17			800100	64	64		1250	80
EVI KEG RIVER A & GRANITE WASH N	9780	460	9320	573	1400	8021000	640	640	1250	4522	80
EVI KEG RIVER B & GRANITE WASH P	13270	267	13003	800	1000	8001000	384	384	2083	10224	80
*EVI GRANITE WASH G	100	40	60	4		800870	64	64		1250	80
EVI GRANITE WASH H	360	76	284	17	4710	801000	64	64	1250	1672	80
*EVI GRANITE WASH I	100	42	58	4		800000	64	64		1250	80
*EVI GRANITE WASH K	100	28	72	4		800170	64	64		1250	80
EVI GRANITE WASH L	658	65	593	36	2220	801000	64	64	1250	3047	80

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*EVI GRANITE WASH M	70	24	46	3	1840	800100	64	64	1250	1250	80
*EVI GRANITE WASH Q	1460	19	1421	87	1840	1600500	128	128	1250	3328	80
*EWING LAKE D-20	4500	1714	2786	171	6550	11200660	800	800	1400	2500	80
*EWING LAKE D-2F	246	1	245	15	5330	800500	64	64	1250	1250	80
*EWING LAKE D-3B	504	100	401	25	3200	800190	16	16	5000	5000	80
*EXCELSIOR WABANU A	410	9	404	25	3200	800500	64	64	1250	1891	80
*FAIRYDELL-BON ACCORD BASAL MANN A	144	4	140	9	8900	800500	64	64	1250	1250	80
*FAIRYDELL-BON ACCORD D-3A	20000	8988	11012	677	1250	8460720	208	208	4067	63462	80
*FENN WEST D-2A	15600	6273	9327	574	3340	19170800	672	672	2853	5152	80
*FENN WEST D-2C	1040	197	843	52	4620	2400630	128	128	1875	2406	80
*FENN WEST D-2D	1190	145	1045	64	5500	3520110	64	64	5500	5500	80
*FENN WEST D-2E	1600	165	1435	88	5380	4730060	128	128	3695	3695	80
*FENN WEST D-3A	559	189	370	23	7910	1650250	64	64	2578	2578	80
*FENN WEST D-3B	77	20	57	42000	1000	800500	64	64	1250	1250	80
*FENN WEST D-3E	6660	1318	5342	329	1000	3291000	128	128	2570	15398	80
*FENN WEST D-3F	1370	77	1293	80	5070	4050100	64	64	6328	6328	80
*FENN WEST D-3G	2470	56	2414	148	1000	1481000	64	64	2313	11422	80
*FENN-BIG VALLEY UPPER MANNVILLE A	148	9	159	10	3770	800330	64	64	1250	1250	80
*FENN-BIG VALLEY D-2A	518000	229993	288007	17714	3770	66782	3136	3584	18633	322580	80
PRIMARY						480000340	2576	2576	18634	303750	80
SOLVENT FLOOD						187820060	560	1008	33539	10000	80
*FENN D-3C	440	106	334	21	8810	1601000	16	16	1016	1250	80
*FERRIER BELLY RIVER A	3310	1396	1914	118	8810	10400550	1024	1024	1250	1250	80
*FERRIER BELLY RIVER B	260	43	217	13	4	800630	64	64	1250	1250	80
*FERRIER BELLY RIVER G	758	81	717	44	3200250	80	256	256	1250	1250	80
*FERRIER BELLY RIVER H	37	1	36	2	800000	1	64	64	1250	1250	80
*FERRIER VIKING C	115	47	68	44	1200010	1	64	64	1875	1875	120
*FERRIER VIKING D	99	23	76	5	1100050	1	64	64	1719	1719	110
*FERRIER VIKING F	90	30	60	4	1200330	40	64	64	1875	1875	120
*FERRIER ELLERSLIE C	311	23	288	18	3310	1450440	64	64	1212	2266	145
*FERRYBANK BELLY RIVER C	2440	99	2361	145	3310	4800440	396	396	1583	1583	80
*FERRYBANK BELLY RIVER E	3770	73	3697	227	3310	14400310	1152	1152	1250	1250	80
*FERRYBANK BANFF C	143	3	140	9	800000	800000	64	64	1250	1250	80
*FIR CARDIUM A	135	22	113	7	800280	800280	64	64	1250	1250	80
*FIRE KEG RIVER D	375	4	371	23	3480	800750	64	64	1250	1734	80
*FIRE KEG RIVER F	711	4	723	44	1820	800500	64	64	1250	3344	80
*FOURTH HALFWAY A	1070	21	1049	65	9230	1600130	128	128	1250	1250	80
*FOX CREEK GETHING B	490	68	422	26	9230	2400500	192	192	1875	1875	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME		1	2	3	4	5	6	7	8	9	10	11		
		INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	* ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD PRESSURE m ³ /d
FOX CREEK BEAVERHILL LAKE A		5761	1104	4657	28622820		6527		1740	832	1984	3290		200
* PRIMARY							2000400		80	64	64		3125	200
* WATER FLOOD							16601000		1660	768	1920		2161	200
* GALAHAD CAMROSE A		191	44	147			801000		80	64	64		1250	80
* GARRINGTON CARDIUM I		197	26	171			800210		17	64	64		1250	80
* GARRINGTON CARDIUM J		48	5	43			800000		40	64	64		1250	80
* GARRINGTON CARDIUM L		96	7	89		16000	800500		40	64	64		1250	80
* GARRINGTON CARDIUM M		660	5	655			2400000		149	384	384		0625	80
* GARRINGTON CARDIUM N		238	54	184			2400620		111	384	384		0625	80
* GARRINGTON CARDIUM O		266	5	261		16	800140		4	128	128		0625	80
* GARRINGTON CARDIUM P		272	2	270		17	850050		4	128	128		0664	85
* GARRINGTON CARDIUM R		41		43			800000		40	64	64		1250	80
* GARRINGTON CARDIUM S		133	14	119		7	800500		1697	128	128		0625	80
* GARRINGTON CARDIUM A&B		32300	13793	18507	1138	7100	8080		1697	16704	28531	30283	1250	80
* PRIMARY							19390400		776	6848	6848	30283	1250	80
* WATER FLOOD - GPP							61410150		921	9856	21683	30623	1713	80
* GARRINGTON 2WS A		88	11	77			1050000		86	64	64		1641	105
* GARRINGTON 2WS B		146	27	119			950900		23	64	64		1641	105
* GARRINGTON 2WS E		139		139			1050220		1680	5248	5248	1231	1406	90
* GARRINGTON 2WS F		82		82		18000	900000		100	64	64		1563	100
* GARRINGTON VIKING A		13000	2459	10541	648	9970	850520		100	64	64		1563	100
* GARRINGTON VIKING J		65	23	42			850100		56	64	64		1719	110
* GARRINGTON VIKING K		148	40	108			1100510		413	320	320		1953	125
* GARRINGTON VIKING L		59	15	44			6250660		15	64	64		1719	110
* GARRINGTON VIKING N		207	26	181			1100140		641	1856	1856	2188	2031	130
* GARRINGTON VIKING Q		630	74	556			37700170		280	128	128	2188	2867	140
* GARRINGTON VIKING S		98	3	95			2801000		5	64	64		2031	130
* GARRINGTON HANNVILLE D		2400	793	1607	99	4240	1300040		15	64	64		1953	125
* GARRINGTON HANNVILLE I		1240	168	1072	66		1250120		12	64	64		1875	120
* GARRINGTON HANNVILLE L		16	2	14			2800090		25	128	128		2188	140
* GARRINGTON HANNVILLE H		167	6	161			1350000		64	64	64		2109	135
* GARRINGTON LOWER HANNVILLE P		63	12	51			1300000		51	192	192		2031	130
* GARRINGTON LOWER HANNVILLE Q		480	33	447			3900130		130	128	128		2031	130
* GARRINGTON LOWER HANNVILLE T		160	3	157			2600500		90	64	64		2813	180
* GARRINGTON LOWER HANNVILLE KK		105	8	97			1800500		51	192	192			
* GARRINGTON LOWER HANNVILLE N & O		450	139	311					130	128	128			
* GARRINGTON LOWER HANNVILLE GG, HH, & II		439	4	435					90	64	64			
* GARRINGTON LOWER HANNVILLE NISKU A		316	1	315		9480								

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL I.A. m ³ /d
GARRINGTON LEDUC D	1330		1323	81	2470			56	64		3125	6156	2000
*GHOST PINE UPPER MANNVILLE LL	66	21	45	3				17	64	64		1250	80
*GHOST PINE UPPER MANNVILLE RR	264	21	243	15				7	64	64		1250	80
*GHOST PINE UPPER MANNVILLE EEE	203	18	185	11				80	64	64		1250	80
*GHOST PINE UPPER MANNVILLE LLL	708	24	684	42	3810			160	128	128	1250	1633	80
*GHOST PINE UPPER MANNVILLE QQ	136	3	133	810000				40	64	64		1250	80
*GHOST PINE UPPER MANNVILLE VV	1600	378	1222	75	2130			80	128	128	1250	3693	80
*GHOST PINE UPPER MANNVILLE WW	142	34	142	9	8900			40	64	64		1250	80
*GHOST PINE LOWER MANNVILLE J	159	34	125	8				26	128	128		1250	80
*GHOST PINE LOWER MANNVILLE N	133	23	110	7				19	64	64		1250	80
*GHOST PINE LOWER MANNVILLE Q	337	13	314	19				14	64	64		1250	80
*GHOST PINE LOWER MANNVILLE V	13	9	13	420000				40	64	64		1250	80
*GHOST PINE PEKISKO P	77	9	68	4				2	64	64		1250	80
GIFT SLAVE POINT A	17890	1187	16703	1027	2790			1754	1536	3296	0869	80	80
PRIMARY								362	832	832	0869	1597	80
WATER FLOOD								1392	704	2464	3043	5632	80
*GIFT SLAVE POINT C	1840	143	1697	104				173	576	576		1250	80
*GIFT SLAVE POINT D	272	9	263	16				16	64	64		1250	80
*GIFT SLAVE POINT E	704	18	686	42	4960			35	64	64		1250	80
*GIFT SLAVE POINT G	240	8	232	14				14	64	64		1250	80
*GIFT SLAVE POINT H	177	7	170	10				18	64	64		1250	80
GIFT GILWOOD D	414	46	368	23	3480			80	64	64	1250	1906	80
GIFT GILWOOD E	2390	228	2162	133	3010			240	320	320	1250	2209	80
GIFT GILWOOD G	1190	88	1102	68	1180			80	64	64	1250	5500	80
*GIFT GILWOOD H	245	18	237	14				42	64	64	1250	1250	80
GIFT GILWOOD J	2300	108	2192	135	1780			240	192	192	1250	2660	80
*GIFT GRANITE WASH D	191	8	183	11				18	64	64		1250	80
*GILBY CARDIUM D	85	2	83	5				4	64	64		1250	80
*GILBY CARDIUM E	106	13	93	6				40	64	64		1250	80
*GILBY VIKING I	356	107	249	15				180	320	320		1250	80
*GILBY VIKING L	32	3	29	240000				40	32	32		1250	80
*GILBY UPPER MANNVILLE D	145	12	133	8				80	64	64		1250	80
GILBY BASAL MANNVILLE R	1700	225	1475	91	1980			180	128	128	1406	3930	90
*GILBY BASAL MANNVILLE AA	93	4	89	517000				43	64	64		1328	85
GILBY JURASSIC B	36800	12715	24085	1481	1760			2225	1568	3872	0673	2813	90
PRIMARY								2223	32	32	0688	18639	90
WATER FLOOD								2223	1536	3840	1683	1406	90
*GILBY JURASSIC I	305	98	207	13				27	64	64			

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GILBY JURASSIC J	443	146	297	18	5000	901000	90	64	64	64	1406	2047	90
*GILBY D-3A	338	8	330	20	2500	1200000	125	64	64	64	1953	1875	120
GILWOOD GILWOOD B	881	44	817	53	3	800500	40	64	64	64	1250	3984	125
*GIRoux LAKE VIKING D	65	12	53	13	6150	800880	70	64	64	64	1250	1250	80
*GLACIER BOUNDARY A	222	13	209	84	5060	4250480	204	320	320	320	1328	1572	80
GLADYS RUNDLE C	1700	336	1364	1107	1400	15500340	527	144	144	144	10764	149306	85
GLEN PARK D-3A	33500	15508	17994	31	2580	800880	70	64	64	64	1250	2594	80
GLEN PARK D-3B	560	49	511	4	900060	900060	5	64	64	64	1406	1406	90
*GOLD CREEK CHARLIE LAKE C	85	21	64	11	2000	900060	1693	1408	1408	1408	2405	23509	80
*GOLD CREEK CHARLIE LAKE D	182	182	182	24	1000	1600380	61	128	128	128	1250	1250	80
*GOLD CREEK DOIG A	116	3	113	9900	1000	9900	3465	544	544	544	18199	18199	80
GOLDEN SLAVE POINT A	37000	9480	27520	74	9480	99000350	3465	544	544	544	18199	322580	80
*GOLDEN SPIKE UPPER MANNVILLE C	417	27	390	10	1000	7010070	49	64	64	64	10953	10953	80
GOLDEN SPIKE D-3A	300000	139050	160950	3657	1000	800120	10	64	64	64	1250	1250	80
PRIMARY						3657	3657	3584	3584	3584	0448	165	165
GAS FLOOD						0000	0000	1152	1152	1152	1161	59549	165
*GOLDEN SPIKE D-3B	2370	1174	1196	51	3140	23201000	2320	2432	2432	2432	0954	28207	165
*GOODWIN BASAL QUARTZ A	189	30	159	105	105	1600360	58	128	128	128	1250	2125	80
GOOSE RIVER BEAVERHILL LAKE A	88330	28856	59464	29	2	4800180	86	384	384	384	1250	1250	80
PRIMARY						1600510	82	128	128	128	1250	1250	80
SOLVENT FLOOD						800330	26	64	64	64	1250	1250	80
WATER FLOOD						800500	40	64	64	64	1250	1250	80
GORDONDALE HALFWAY B	918	90	828	13	6150	800500	40	64	64	64	1250	1250	80
*GORDONDALE HALFWAY C	1740	38	1702	16	5000	800500	40	64	64	64	1250	1250	80
*GORDONDALE HALFWAY D	137	47	90	256	3440	8810910	802	704	704	704	1251	2017	80
*GORDONDALE HALFWAY F	38	9	29	420000	800500	800500	40	64	64	64	1250	1250	80
*GORDONDALE HALFWAY J	205	31	205	85	1880	1600500	80	32	32	32	5000	13031	80
*GRANDE PRAIRIE CHARLIE LAKE B	187	118	87	1402	1000	14020710	995	896	896	896	1565	1762	80
*GRANDE PRAIRIE CHARLIE LAKE D	266	7	259	58	2760	1600360	58	80	80	80	2000	5000	80
GRANDE PRAIRIE HALFWAY A	4800	632	4168	19	4210	801000	80	16	16	16	5000	5000	80
*GRANDE PRAIRIE HALFWAY J	66	2	64	4	13350	800630	50	32	32	32	2500	2500	80
*GRANDE PRAIRIE HALFWAY K	144	9	135	4	13350	800630	50	32	32	32	2500	2500	80
*GRANDE PRAIRIE HALFWAY L	1410	28	1362	85	1880	1600500	80	32	32	32	5000	13031	80
HALKIRK UPPER MANNVILLE D	23200	412	22788	1402	1000	14020710	995	896	896	896	1565	1762	80
HALKIRK UPPER MANN I WATER FLOOD	960	10	950	58	2760	1600360	58	80	80	80	2000	5000	80
HALKIRK UPPER MANNVILLE J	323	13	310	19	4210	801000	80	16	16	16	5000	5000	80
HALKIRK UPPER MANNVILLE K	93	27	66	4	13350	800630	50	32	32	32	2500	2500	80
*HALKIRK LOWER MANNVILLE J	108	3	105	4	13350	800630	50	32	32	32	2500	2500	80
*HALKIRK LOWER MANNVILLE L													

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL HCAP FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PRIORITY FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL MA m ³ /d
*HALKIRK LOWER MANNVILLE H	115	4	111	7	1820	800500	40	16	16	16	1250	5000	80
HALKIRK CANROSE B	760	40	720	44	1820	800500	80	64	64	64	1250	3516	80
*HALKIRK CANROSE C	250	33	217	13	1820	800320	26	64	64	64	1250	1250	80
HALKIRK EAST ELLERSLIE A	2400	241	2159	133	9620	12798660	1100	144	144	144	3882	10000	80
HALKIRK EAST ELLERSLIE B	1600	229	1371	84	8570	7200710	511	96	96	96	7500	10000	80
*HALKIRK EAST ELLERSLIE C	279	4	275	17	8570	840000	24	64	64	64	1250	1297	80
HAMELIN CREEK TRIASSIC A	1820	227	1593	98	2450	2401000	240	192	192	192	1250	2807	80
*HARMATTAN EAST CARDIUM C	25	6	19	1	2450	850060	5	64	64	64	1250	1328	85
*HARMATTAN EAST CARDIUM D	77	11	66	4	2450	800180	14	64	64	64	1250	1250	80
*HARMATTAN EAST CARDIUM E	37	3	34	2	2450	800040	3	64	64	64	1250	1250	80
*HARMATTAN EAST VIKING C	243	32	211	13	2450	1100200	22	64	64	64	1250	1719	110
HARNATTAN EAST VIKING E	7598	2470	5128	315	18100	57020320	1825	4800	4800	4800	1188	1484	95
*HARNATTAN EAST VIKING K	106	3	103	6	18100	1100030	3	64	64	64	1250	1719	110
HARNATTAN EAST RUNDLE	121400	52475	68925	4239	2410	10216	4999	3648	4544	4544	2248	2248	140
PRIMARY													
WATER FLOOD													
*HARNATTAN EAST RUNDLE D	308	26	282	17	4410	1441140	164	64	64	64	2250	10469	140
HAYNES D-2A & D-3A	3730	1377	2353	145	4410	100720480	4835	3584	4480	4480	2810	26038	140
*HERCULES WABANUN A	225	21	198	12	6670	6330750	37	64	64	64	1109	1797	115
HIGHVALE CARDIUM C	3870	524	3346	206	3880	800500	40	64	64	64	1250	1250	80
PRIMARY													
WATER FLOOD													
HIGHVALE LOWER MANNVILLE A	8720	1254	7466	459	6100	574210	240	256	256	256	10221	1250	80
PRIMARY													
WATER FLOOD													
*HIGHVALE LOWER MANNVILLE B	120	54	66	4	6100	7430470	139	448	448	448	10556	1250	80
*HIGHVALE LOWER MANNVILLE D	102	22	80	5	6100	22400180	403	1472	4600	4600	1522	1522	80
*HIGHVALE LOWER MANNVILLE R	318	41	277	17	6100	800370	64	64	64	64	1250	1250	80
*HIGHVALE LOWER MANNVILLE T	201	41	201	12	6100	800150	12	64	64	64	1250	1250	80
HIGHVALE LOWER MANNVILLE U	1140	41	1119	69	3480	1600970	195	128	128	128	1250	1250	80
HIGHVALE BANFF H & NORDEGG D	7110	329	6781	417	3650	2400710	170	192	192	192	1250	1250	80
HIGHVALE BANFF A	3500	595	2905	179	1340	15240420	639	928	928	928	1640	2059	80
*HIGHVALE BANFF B	144	27	117	7	1340	2400900	216	192	192	192	1250	1250	80
*HIGHVALE BANFF H	214	40	174	11	1340	800240	19	64	64	64	1250	1250	80
HIGHVALE BANFF P	445	84	361	22	3640	800500	40	64	64	64	1250	1250	80
HILLSDOWN D-2C	297	84	297	18	4720	800950	76	64	64	64	1250	1250	80
HILLSDOWN D-3A	336	6	330	20	4250	850500	43	64	64	64	1328	1375	85
HOMEGLEN-RIMBEY D-3B	3500	220	3280	202	1630	850240	20	64	64	64	1328	1547	85
						3290640	211	192	192	192	1714	5396	110

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	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL NO
HOKER JURASSIC A	95	25	70	440000	1108	1600500	80	1704	64	64	2500	2578	160
HUSSAR GLAUCONITIC A	32700	14693	18007	1108	1810	20050850	1704	480	480	480	34177	45417	80
HUSSAR GLAUCONITIC BB	636	227	409	25	6400	1600190	30	6400	80	80	2000	5000	80
*HUSSAR GLAUCONITIC NNN	1190	30	1160	71	4960	3520090	32	128	128	128	2750	2750	80
*HUSSAR GLAUCONITIC RRR	36	4	32	2	2	800030	2	64	64	64	1250	1250	80
*HUSSAR GLAUCONITIC SSS	1170	368	802	49	9800	4800250	120	320	320	320	1500	2500	80
*HUSSAR GLAUCONITIC TTT	55	14	41	3	3	800080	6	64	64	64	1250	1250	80
*HUSSAR GLAUCONITIC H2H	104	4	100	6	6	800000	14	64	64	64	1250	1250	80
*HUSSAR OSTRACOD X	49	17	32	2	2	1600090	14	128	128	128	1250	1250	80
*HUSSAR OSTRACOD CC	83	21	54	3	3	800750	60	64	64	64	1250	1250	80
*HUSSAR OSTRACOD FF	89	11	78	5	5	800280	22	64	64	64	1250	1250	80
*HUSSAR BASAL MANNVILLE OD	488	101	387	24	4840	5600150	84	112	112	112	3000	3000	80
*HUSSAR BASAL MANNVILLE AAA	1228	13	1215	75	75	3630060	22	128	128	128	2836	2836	80
*HUSSAR BASAL QUARTZ B	221	14	207	13	13	800040	3	64	64	64	1250	1250	80
HUTCH SLAVE POINT A	648	3	645	40	2000	800500	40	64	64	64	1250	1250	80
HUTCH SLAVE POINT B	1220	4	1216	75	1070	800500	40	64	64	64	1250	1250	80
*HYTHE HALFWAY C	330	14	316	19	19	1801000	180	128	128	128	1406	1406	90
*HYTHE HALFWAY E	266	1	265	16	5950	950500	48	64	64	64	1484	1484	95
*HYTHE HALFWAY F	419	14	405	25	4000	1000500	50	64	64	64	1563	1563	100
*INNISFAIL BELLY RIVER A	422	35	387	24	2220	1600070	11	128	128	128	1250	1250	80
INNISFAIL BELLY RIVER C	590	56874	590	36	2220	800500	40	64	64	64	1250	2734	80
INNISFAIL D-3	128000	513	71126	4375	2370	103690890	9228	2848	2848	2848	3641	25983	140
JAYAR DUNVEGAN A	3450	513	2937	181	5220	9450270	255	576	576	576	1641	1773	105
*JAYAR DUNVEGAN B	233	56	177	11	11	1150570	66	64	64	64	1797	1797	115
JOARCAN VIKING	177000	78089	98911	6084	19700	119855	8136	6256	6256	6256	15915	15915	80
PRIMARY													
WATER FLOOD													
GAS FLOOD													
*JOARCAN VIKING C	58	11	47	3	3	356490100	3565	1808	1808	1808	19717	25188	80
JOFFRE VIKING B	1140	497	643	4010000	708370040	708370040	2833	3648	3648	3648	19418	25348	80
*JOFFRE VIKING C	65	11	54	3	3	133690130	1738	800	800	800	18711	21813	80
*JOFFRE VIKING D WATER FLOOD	850	129	721	44	9090	4000700	17	64	64	64	2083	2633	80
*JOFFRE VIKING E	185	11	185	11	11	1600500	80	128	128	128	1250	1250	80
*JOFFRE BLAIRMORE L	38	38	38	2	2	800310	25	64	64	64	1250	1250	80
JOFFRE D-3B	8250	291	7959	490	1000	4901000	490	128	128	128	3828	19070	95
JOFFRE D-3C	892	2	890	55	1640	900500	45	64	64	64	1406	1406	90
JUDY CREEK BEAVERHILL LAKE A	580000	224272	355728	21880	1000	21880	21881	10560	10560	33581	D652	D652	140
PRIMARY													

POOL NAME	1 INITIAL RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL INCAP FACTOR	8 POOL INCAP FACTOR	9 POOL INCAP FACTOR	10 POOL INCAP FACTOR	11 POOL INCAP FACTOR
JUDY CREEK BEAVERHILL LAKE A (CONTINUED)											
SOLVENT FLOOD	186000	75333	110667	6807	1000	6807	1000	6807	1000	6807	1000
WATER FLOOD											
JUDY CREEK BEAVERHILL LAKE B											
SOLVENT FLOOD											
WATER FLOOD	550	137	413	2512800		3200500		160	128	128	128
JUDY CREEK BEAVERHILL LAKE C	4220	1726	2494	1534050		620		575	448	532	1165
JUDY CREEK SOUTH BEAVERHILL LAKE PRIMARY											
WATER FLOOD											
JUDY CREEK SOUTH BEAVERHILL LAKE B	587	204	383	24		2240800		179	192	192	1167
JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	353	1147	71		3961000		396	256	340	1547
JUMPBUSH UPPER MANNVILLE A	2820	459	2361	1453310		3000270		81	256	256	1172
JUMPBUSH UPPER MANNVILLE E	576	174	402	256400		4800630		149	384	384	1172
JUMPBUSH UPPER MANNVILLE I	683	24	659	411950		1600250		40	128	128	1250
*KAKUT CHARLIE LAKE A	540	61	479	29		800500		160	128	128	1250
*KAKWA MAIN CARDIUM A	510	104	406	25		1601000		80	256	256	1250
KAKWA A CARDIUM A	14990	1871	13119	8073670		2962		5291	4864	4864	0609
PRIMARY											
GAS FLOOD											
*KAKWA C CARDIUM A	378	100	278	17		8181540		1260	1344	1344	0609
*KAKWA C CARDIUM B	389	63	326	20		21441880		4031	3520	3520	0609
*KAKWA DUNVEGAN C	186	32	154	9		2400280		67	192	192	1250
*KAYBOB GETHING E	895	16	879	542450		1600000		26	64	64	1179
*KAYBOB GETHING F	406	7	399	25		1320450		59	64	64	1179
*KAYBOB TRIASSIC A	80	2	78	516000		1200000		19	64	64	1200
KAYBOB BEAVERHILL LAKE A WATER FLD	176000	77280	98720	60721670		800240		9430	5952	5952	1704
KAYBOB BEAVERHILL LAKE B	2030	527	1503	924200		101400930		188	320	320	1781
KAYBOB SOUTH TRIASSIC A	177500	57877	119623	73581000		5700330		7628	8832	26039	0283
PRIMARY											
SOLVENT FLOOD											
WATER FLOOD											
*KEHO BOW ISLAND F	276	28	248	15		724730		341	256	256	0281
*KEHO BOW ISLAND G	413	88	325	20		31821000		21	128	128	1015
KIDNEY KEG RIVER A	2680	80	2600	1602810		41051000		4105	5440	14525	0755
*KIDNEY KEG RIVER B	2150	34	2116	1304890		1600130		26	256	256	1250
KIDNEY KEG RIVER C	1450	25	1425	882730		3200080		261	320	320	1406
						4500580		76	384	384	1656
						6360120		151	192	192	1250
						2400630					

	POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ¹⁰ 3	POOL ALLOCATION m ³ /d	POOL INCAP FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL I.A. m ³ /d
	KIDNEY KEG RIVER D	683	15	668	41	1950		801000	80	64	64	1250	3156	80
	KIDNEY KEG RIVER E	863	14	849	52	1540		801000	80	64	64	1250	3984	80
	KIDNEY KEG RIVER G	485	9	476	29	2760		800500	40	64	64	1250	2250	80
	KIDNEY KEG RIVER I	560	14	546	34	2350		801000	80	64	64	1250	2594	80
	KIDNEY KEG RIVER J	1980	5	1975	121	1980		2400500	120	192	192	1250	2289	80
	KIDNEY KEG RIVER K	385	7	378	23	3490		800500	40	64	64	1250	1781	80
	KIDNEY KEG RIVER L	755	13	742	46	3480		1600500	80	128	128	1250	1742	80
	KIDNEY KEG RIVER M	1070	6	1064	65	2460		1600500	80	128	128	1250	2477	80
	KIDNEY KEG RIVER O	808	23	785	48	1670		800380	30	64	64	1250	3734	80
	KIDNEY KEG RIVER P	588	18	580	36	2220		800630	50	64	64	1250	2766	80
	KIDNEY KEG RIVER Q	192	7	185	11	7280		800750	60	64	64	1250	1250	80
	*KIDNEY KEG RIVER R	163	7	156	10	8000		800500	40	64	64	1250	1250	80
	*KIDNEY KEG RIVER S	146	4	142	9	8900		800500	40	64	64	1250	1250	80
	*KILLAM UPPER VIKING C	45	15	30	2			800190	15	32	32	1250	2500	80
	*KILLAM UPPER VIKING H	388	49	339	21	5630		4000150	60	160	160	1250	2500	80
	KILLAM GLAUCONITIC S	7600	670	6930	426	5630		23980640	1535	120	120	19983	322580	80
	KILLAM GLAUCONITIC FF	5660	97	5563	342	5150		17610740	1303	88	88	20011	322580	80
	KITTY SLAVE POINT A	621	19	602	37	2160		800550	44	64	64	1250	2875	80
	KITTY SLAVE POINT B	1220	123	1097	67	3580		2400500	120	192	192	1250	1880	80
	KITTY SLAVE POINT C	999	88	911	56	1430		801000	80	64	64	1250	4625	80
	*KITTY SLAVE POINT D	165	11	154	9			800100	8	64	64	1250	1250	80
	KITTY SLAVE POINT F	309	9	300	18	4440		800000		64	64	1250	1422	80
	*KITTY GRANITE WASH A	126	26	100	6			800280	22	64	64	1250	1250	80
	*KITTY GRANITE WASH B	242	11	241	15			800500	40	64	64	1250	1250	80
	LANAWAY CARDIUM	2920	904	2016	124	6450		8000210	168	1152	1152	10694	1250	80
	LANAWAY CARDIUM C	366	142	224	14	5710		800310	25	128	128	10625	10844	80
	*LANAWAY CARDIUM D	93	6	87	5			800340	27	64	64	1250	1250	80
	LANAWAY MANNVILLE	3500	934	2566	158	6330		10000300	300	640	640	1563	1619	100
	*LANAWAY MANNVILLE B	160	29	131	8			1050140	15	64	64	1250	1641	105
	*LANAWAY MANNVILLE D	145	33	112	7			1050270	28	64	64	1250	1641	105
	*LANAWAY MANNVILLE E	117	6	111	7			1100000		64	64	1250	1719	110
	*LANAWAY MANNVILLE G	108	1	107	60	2500		1050100	11	64	64	1250	1641	105
	*LANAWAY ELKTON A	1010	39	971	60	2500		1500250	38	64	64	1250	2336	115
	*LANAWAY PEKISKO A	101	14	87	5			1000000		64	64	1250	1563	100
	*LANAWAY D-2A	486	37	449	28			1750850	149	64	64	1250	2734	175
	*LARNE KEG RIVER A	700	79	621	38	5450		2070170	35	64	64	1250	3234	80
	*LARNE KEG RIVER D	754	311	483	30	7840		2350030	77	128	128	1250	1836	80
	*LARNE KEG RIVER E	677	255	422	26	7700		2000110	22	128	128	1250	1563	80

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL HELP FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*LARNE KEG RIVER T	330	15	315	19	5160		9800000		64	64		1531	80
*LARNE KEG RIVER W	408	17	391	24			12100000		64	64		1891	80
*LARNE KEG RIVER Y	372	10	362	22	3640		800430	34	64	64	1250	1719	80
*LARNE KEG RIVER Z	160	17	143	9			800250	20	64	64		1250	80
*LARNE KEG RIVER AA	250	6	244	15			800170	14	64	64			
*LARNE KEG RIVER BB	803	10	793	49	4870		2380110	26	64	64		3719	80
*LARNE KEG RIVER CC	1470	28	1442	89	4890		4330160	70	64	64		6797	80
LARNE KEG RIVER DD	568	20	568	35	2290		800750	60	64	64	1250	2719	80
*LARNE KEG RIVER EE	475	22	453	28	2860		801000	80	64	64	1250	2203	80
*LARNE KEG RIVER FF	175	9	166	10			800250	20	64	64		1250	80
*LARNE KEG RIVER GG	217	9	208	13			800500	40	64	64		1250	80
*LARNE KEG RIVER HH	375	23	352	22	5050		1110170	19	64	64		11734	80
LARNE KEG RIVER JJ	430	14	416	26	3080		800620	50	64	64	1250	1984	80
LARNE KEG RIVER KK	275	11	274	17	4710		800500	40	64	64	1250	1266	80
*LATOR DUNVEGAN A	1540	585	955	59			4750170	81	320	320		1484	95
*LEAHURST MANNVILLE M	153	9	144	9			800500	40	64	64		1250	80
*LEAHURST BASAL QUARTZ A	55	8	47	3			800000	40	64	64		1250	80
*LEAMAN LOWER MANNVILLE G	399	60	299	18			2400310	74	192	192		1250	80
*LEAMAN LOWER MANNVILLE H	132	8	144	9	8900		800500	40	64	64		1250	80
LEAMAN NORDEGG C	1500	14	1486	91	3520		3200480	218	256	256	1250	2313	80
*LEDUC-WOODBEND BLAIRMORE NN	248	3	245	15			800190	15	64	64		1250	80
*LEDUC-WOODBEND GLAUCONITIC A	305	5	300	18	5000		900220	20	64	64		1250	80
LEDUC-WOODBEND D-3A WATER FLOOD	398000	193724	204276	125641	5920	2000190030	800600	6001	7936	7936	25204	30654	80
LEDUC-WOODBEND D-3J	740	17	703	43	1860		800600	48	64	64	1250	3328	80
*LEDUC-WOODBEND D-3L	73	3	70	42000			800500	40	64	64		1250	80
*LEDUC-WOODBEND D-3M	213	4	213	13			800500	40	64	64		1250	80
*LEEDALE BELLY RIVER D	168	4	164	10	8000		800200	16	64	64		1250	80
LEO UPPER MANNVILLE A	870	79	791	49	3270		1600500	80	128	128	1250	2008	80
*LEO UPPER MANNVILLE B	133	18	115	7			800000		64	64		1250	80
*LEO UPPER MANNVILLE D	163	15	148	9			800080	6	64	64		1250	80
LOCHEND CARDIUM A	9040	1720	7320	45020	670	93020160	1488	6400	6400	6400	1453	1563	100
*LOCHEND CARDIUM E	35	4	31	2			950160	15	128	128		0742	95
*LOCHEND CARDIUM F	11	2	9	1			850090	8	64	64		1328	85
*LOCHEND CARDIUM G	150	9	141	9			1100050	6	64	64		1719	110
*LOCHEND CARDIUM I	52	17	35	3	247500		950160	15	64	64		1484	95
*LOCHEND CARDIUM J	132	7	115	7	714290		1000100	10	64	64		1563	100
*LOCHEND CARDIUM K	110	2	108	10	713570		950100	10	64	64		1484	95
*LOMOND GLAUCONITIC A	116	2	114	7			800120	10	64	64		1250	80

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	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MAIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M/A m ³ /d
*LOMOND SANTOOTH A	154	19	135	8			800380	30	64	64		1250	80
*LONG COULEE GLAUCONITIC A	91	10	81	5			800000		32	32		2500	80
*LONG COULEE GLAUCONITIC B	47	10	37	2			800090	7	32	32		2500	80
*LONG COULEE GLAUCONITIC F	111	28	83	5			800630	50	64	64		1250	80
*LONG COULEE GLAUCONITIC G	118	17	101	6			800480	38	64	64		1250	80
*LONG COULEE GLAUCONITIC H	807	104	703	43	9300		400270	108	224	224	1786	2500	80
*LONG COULEE GLAUCONITIC J	25	2	27	2	4000		80500	4	32	32	1250	2500	80
*LONG COULEE GLAUCONITIC P	126	45	81	5			800750	60	32	32		2500	80
*LONG COULEE GLAUCONITIC Q	98	4	94	6			800060	5	64	64		1250	80
*LONG COULEE GLAUCONITIC R	447	38	409	25			2400130	31	192	192		1250	80
*LONG COULEE SUNBURST C	53	7	46	3			800000		64	64		1250	80
*LONG COULEE SUNBURST F	301	6	295	18	4440		800500	40	64	64	1250	1391	80
*LONG COULEE SUNBURST H	106	3	103	13	61330		800500	40	64	64	1250	1250	80
LOON SLAVE POINT A	2930	729	2201	135	10070		1359	378	1920	3541	10384	1250	80
PRIMARY							2701200	324	704	704	10384	1250	80
WATER FLOOD - GPP							10830050	54	1216	2837	10896	1688	80
LOON SLAVE POINT C	910	46	864	53	4530		2400310	74	192	192	1250	1401	80
*LOON SLAVE POINT D	39	6	33	2			800140	11	64	64		1250	80
*LOON SLAVE POINT E	508	10	498	31	4840		1500150	23	64	64		2344	80
LOON SLAVE POINT G	9920	193	9727	598	2940		17580440	774	1408	1408	1249	2293	80
LOON GRANITE WASH B	1600	233	1367	84	3810		3201000	320	256	256	1250	3125	80
*LOON GRANITE WASH C	214	26	188	12			801000	80	64	64		1250	80
*LOON GRANITE WASH D	388	19	369	23	5000		1150070	8	64	64		1797	80
LOON GRANITE WASH E	4660	68	4592	282	2840		8010350	280	640	640	1252	2155	80
LOON GRANITE WASH H	298	5	293	18	4440		800500	40	64	64	1250	1375	80
LOON GRANITE WASH J	1900	208	1692	104	3080		3200500	160	256	256	1250	2927	80
LUBICON GRANITE WASH B	1050	115	935	58	2760		1600720	115	128	128	1250	2430	80
LUBICON GRANITE WASH C	640	182	498	28	2860		800750	60	64	64	1250	2953	80
*MALMO BLAIRMORE A	1910	915	995	61	9270		4240090	38	48	48		8828	80
*MALMO ELLERSLIE C	213		213	13	6150		800500	40	64	64		1250	80
MANIR CHARLIE LAKE A	2580		2580	159	1510		2400500	120	192	192	1250	2980	80
*MANOLA LOWER MANNVILLE E	861	16	845	52			4000170	68	320	320		1250	80
*MANOLA LOWER MANNVILLE F	410	36	374	23			1600630	101	128	128		1250	80
MANYBERRIES SUNBURST A	900	367	533	33	9700		3200230	74	160	160	2000	2500	80
MANYBERRIES SUNBURST B	1980	774	1206	74	4050		10400500	520	384	384	2708	5000	80
MANYBERRIES SUNBURST J	281	82	199	12	26670		3200250	80	160	160	2000	2500	80
MANYBERRIES SUNBURST O	2880	561	2319	143	3920		5610800	449	288	288	1948	2958	80
MANYBERRIES SUNBURST Q	6000	961	5039	310	6450		20000830	1660	928	928	2155	2500	80

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MANYBERRIES SUNBURST U	419	97	322	20	4000	8000950	64	64	1250	1938	80
*MANYBERRIES SUNBURST CC	91	3	88	5	5	800100	32	32		2500	80
*MANYBERRIES SUNBURST HH	230	3	230	14	5710	800500	64	64		1250	80
*MANYBERRIES SUNBURST II	149	16	133	8		800310	64	64		1250	80
MANYBERRIES SUNBURST JJ	2880	749	2111	130	5540	7200310	320	320	2250	3507	80
MANYBERRIES SUNBURST KK	1800	440	1360	84	5240	12800320	704	704	1818	2500	80
MANYBERRIES SUNBURST LL	1370	170	1200	74	8650	6400610	480	480	1333	2500	80
MANYBERRIES SUNBURST MM	878	7	871	54	2960	1600500	128	128	1250	2031	80
MANYBERRIES SUNBURST NN	82	3	79	5	516000	800500	32	32		2500	80
MANYBERRIES SUNBURST OO	2550	456	2094	129	5580	7200500	576	576	1250	2500	80
MANYBERRIES SWIFT B	949		949	61	1310	800500	64	64	1250	4629	80
*MARKERVILLE VIKING C	84		84	5		800000	64	64		1250	80
*MATZIMIN GLAUCONITIC B	187	8	179	11		800200	64	64		1250	80
*MATZIMIN LOWER MANVILLE D	112	13	99	6		800400	64	64		1250	80
*MATZIMIN LOWER MANVILLE E	498	22	498	31	5160	1600500	128	128		1250	80
*MATZIMIN PEKISKO C	88	5	83	5	516000	800500	64	64		1250	80
*MCLEANS CREEK GILWOOD A	494	24	430	26	9620	2800500	128	128	2031	1953	125
*MCLEANS CREEK GILWOOD B	800	1	799	49	2650	1300500	64	64		3703	130
*MCLEANS CREEK GILWOOD D	173	2	171	11	12270	1300500	64	64		2109	135
*MCLEOD GETHING E	119	1	118	7	12140	800110	64	64		1328	85
*MEDICINE RIVER CARDIUM A	177	2	175	1		800010	64	64		1250	80
*MEDICINE RIVER CARDIUM B	123	10	113	7		800170	64	64		1250	80
MEDICINE RIVER VIKING D	9150	1610	7540	464	8790	4079	4096	5296	0770	1250	80
PRIMARY											
*WATER FLOOD											
*MEDICINE RIVER VIKING M	501					19220590	2456	2496	0770	1250	80
MEDICINE RIVER GLAUCONITIC A	22750	114	387	24		20000360	1600	2800		1250	80
PRIMARY											
*WATER FLOOD PROJ NO 14						5797	256	256		1250	80
*WATER FLOOD PROJ NO 15						8800950	5056	8768	0661	1563	100
*WATER FLOOD PROJ NO 16						7840200	1344	1344	0661	1225	100
*WATER FLOOD PROJ NO 18						11830300	896	1792		1664	100
*WATER FLOOD PROJ NO 19						3340410	256	512		2137	100
*WATER FLOOD PROJ NO 20						8440550	512	1024		2094	100
*WATER FLOOD PROJ NO 21						6770350	512	1024		1520	100
*WATER FLOOD PROJ NO 22						7140850	576	1152		1243	100
MED RIVER GLAUC D & OSTRACOD A	5243	1606	3637	224	26000	1630350	128	256		2406	100
PRIMARY											
*MED RIVER GLAUC D & OSTRACOD A						5824	1536	2472		1852	85
						17200400	832	832		2074	85

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	^{1/2} CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INFLUX FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	Y	10	WELL MA m ³ /d
MED RIVER GLAUC D & OSTRACOD A (CONTINUED)													
WATER FLOOD													
*MEDICINE RIVER OSTRACOD B	922	289	633	39		10210480		490	704	1640		1450	85
*MEDICINE RIVER OSTRACOD S	111	52	59	4		3800230		87	256	256		1484	95
MEDICINE RIVER BASAL QUARTZ B PRIMARY	6500	1543	4957	305	5610	900140		13	64	64		1406	90
WATER FLOOD						1711		368	832	1702	1005		
*MEDICINE RIVER BASAL QUARTZ BB	134	40	94			5790440		255	480	576	1206	2813	90
MEDICINE RIVER JURASSIC A PRIMARY	18000	8296	9704	597	2710	11320100		113	352	1126	3216	10852	90
WATER FLOOD						1100160		18	64	64		1719	110
*MEDICINE RIVER JURASSIC C	30070	7315	22735	1400	1700	16180650		1052	1088	2381	2680	2813	90
WATER FLOOD						2380		2029	1440	3898	70611	10772	90
WATER FLOOD						982310		226	160	160	70613	2969	95
MEDICINE RIVER JURASSIC D PRIMARY	31530	8233	23297	1433	1250	22820790		1803	1280	3738	1783	23742	95
WATER FLOOD - GPP						1791		1450	704	704	2544	80	80
*MEDICINE RIVER JURASSIC K	865	327	538	33		810800		65	32	32	2531	6750	80
*MEDICINE RIVER JURASSIC O	192	8	184	11		17100810		1385	672	672	2545	7440	80
MEDICINE RIVER ELKTON-SHUNDA C	520	191	329	20	5250	4750490		233	160	160		2969	95
MEDICINE RIVER PEKISKO E PRIMARY	8050	2518	5532	340	3970	1050500		105	64	64	1641	1641	105
WATER FLOOD						1350		362	224	464	2909	2406	105
MEDICINE RIVER PEKISKO N	7500	1125	6375	392	2760	1860260		48	64	64	2906	2969	95
MEDICINE RIVER PEKISKO R	1970	566	1404	86	3140	11640270		314	160	400	7275	13963	95
MEDICINE RIVER PEKISKO S	366	30	336	21	4520	10820410		444	896	896	1208	2311	90
MEDICINE RIVER PEKISKO U	311		311	19	4740	2700500		135	192	192	1406	3036	90
MEDICINE RIVER D-3A	1360	44	1316	81	2470	900500		95	32	32	2969	3375	95
*MEDICINE RIVER D-3B	789	6	783	48	4850	2001000		200	64	64	3125	6281	200
*MEDICINE RIVER D-3C	456	3	453	28	6440	2330090		21	64	64		3641	200
MEDICINE RIVER D-3D	4360	7	4333	267	1000	1800500		90	64	64		2813	180
WATER FLOOD						2670500		134	64	64	4172	20063	200
WATER FLOOD						1948		2271	2240	4224	20461	110	
WATER FLOOD						1183740		441	256	256	20461	4555	110
WATER FLOOD						18301000		1830	1984	3968	20922	16490	110
WATER FLOOD						1050380		40	64	64	1641	2422	105
WATER FLOOD						1050100		11	64	64		1641	105
WATER FLOOD						2200230		51	128	128		1719	110

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MELLOWDALE LOWER MANNVILLE B	1470	129	1341	82	4880	4000470	188	320	320	320	1250	1359	80
*MICHICHI LOWER MANNVILLE I	806	129	798	49	1921050	1600100	16	128	128	128	1250	1250	80
*MICHICHI BANFF A	430	129	301	301	1921050	4000830	332	320	320	320	1250	2344	80
*MICHICHI BANFF C	356	24	332	2020000	2020000	4000000	155	128	128	128	1250	3125	80
*MICHICHI BANFF D	260	82	2518	155	4650	5980260	155	448	448	448	1250	1335	80
*MICHICHI BANFF E	321	4	317	19	5000	950160	15	64	64	64	1250	1484	80
*MICHICHI BANFF F	269	2	287	16	5000	801000	80	64	64	64	1250	1250	80
*MICHICHI BANFF H	180	32	148	16	8900	800380	30	64	64	64	1250	1250	80
*MICHICHI BANFF I	44	13	31	2		800500	40	64	64	64	1250	1250	80
*MIKWAN UPPER MANNVILLE F	134	24	110	7		1600150	24	128	128	128	1250	1250	80
*MIKWAN UPPER MANNVILLE G	193	19	174	11		800250	20	64	64	64	1250	1250	80
*MIKWAN UPPER MANNVILLE H	341	58	283	17		1600250	40	128	128	128	1250	1250	80
*MIKWAN D-2A	1090	372	718	44		3230650	210	192	192	192	1250	1682	80
*MIKWAN D-2B	1110	261	849	52	3080	1600430	69	128	128	128	1250	2563	80
*MIKWAN D-2C	290	58	234	14		800380	30	64	64	64	1250	1250	80
*MIKWAN D-2D	524	57	467	29	2760	800800	64	64	64	64	1250	2422	80
*MIKWAN D-2E	310	9	301	19		920000		64	64	64	1250	1438	80
*MIKWAN D-2F	298	24	274	17		1601000	160	128	128	128	1250	5969	80
*MIKWAN D-3B	1290	209	1081	66	1210	801000	80	64	64	64	1250	2422	130
*MINEHEAD CARDIUM A	525	25	500	31	5000	1550150	23	64	64	64	1250	1250	80
*MINNEHIC-BUCK LAKE BELLY RIVER A	125	43	172	11		800270	22	64	64	64	1250	1250	80
*MINNEHIC-BUCK LAKE BELLY RIVER B	238	25	213	13		800040	33	64	64	64	1250	1250	80
*MINNEHIC-BUCK LAKE BELLY RIVER C	1010	82	928	57	1400	800830	68	64	64	64	1250	2336	80
*MINNEHIC-BUCK LAKE BELLY RIVER D	250	39	211	13		800640	51	64	64	64	1250	1250	80
*MINNEHIC-BUCK LAKE BELLY RIVER E	538	69	469	29	2760	801000	80	64	64	64	1250	2484	80
*MINNEHIC-BUCK LAKE BELLY RIVER F	70	15	55	3		800010	11	64	64	64	1250	1250	80
*MINNEHIC-BUCK LAKE BELLY RIVER G	102	33	99	6		800100	8	64	64	64	1250	1250	80
*MINNEHIC-BUCK LAKE CARDIUM E	148	39	113	7		800540	43	64	64	64	1250	1250	80
*MINNEHIC-BUCK LAKE VIKING C	42	11	31	2		800270	22	64	64	64	1250	1250	80
*MINNEHIC-BUCK LAKE VIKING E	32	10	22	1		1600150	24	128	128	128	1250	1250	80
*MINNEHIC-BUCK LAKE VIKING F	136	32	104	1	60000	2400280	67	192	192	192	1250	3125	80
*MINNEHIC-BUCK LAKE VIKING H	21	9	12	1		800750	60	64	64	64	1250	1250	80
*MINNEHIC-BUCK LAKE VIKING I	1490	372	1118	69		9350430	402	704	704	704	1250	1328	85
*MINNEHIC-BUCK LAKE OSTRACOD A	100	26	74	5		850180	15	64	64	64	1250	1328	85
*MINNEHIC-BUCK LAKE OSTRACOD B	251	55	196	12		2700720	194	192	192	192	1250	1406	90
*MINNEHIC-BUCK LAKE OSTRACOD G	118	6	118	8	712140	850350	30	64	64	64	1250	1328	85
*MINNEHIC-BUCK LAKE OSTRACOD H	136	6	130	8		900070	58	64	64	64	1250	1406	90
*MINNEHIC-BUCK LAKE OSTRACOD ELF	41	2	39	2		900060	5	64	64	64	1250	1406	90
*MINNEHIC-BUCK LAKE JURASSIC B													

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	*MINNEHIK-BUCK LAKE BANFF A	198	208166	197	12	7500	9000000			64	64		1406	90
	NITSUE GILWOOD A	608500		400334	24623	1060	26100	26197	30288	44032	90555	30288	1563	80
	PRIMARY						9962320	2311	30299	3328	3456	30299	1563	80
	SOLVENT FLOOD						122710950	11657	30726	16896	42578	30726	16837	80
	WATER FLOOD						128310950	12189	30539	23808	44521	30539	1685	80
	MORINVILLE D-3B	18600	7775	10825	666	1000	6661000	666	6938	96	96	6938	57333	80
	MORINVILLE D-3D	171	23	148	195	1640	800310	25		16	16		5000	80
	MORINVILLE D-3E	3430	264	3166	195	1640	3201000	320		64	64	5000	21146	80
	MORINVILLE D-3G	127	5	122	122	8	8000000	120		64	64		1250	80
	*MORNINGSIDE BELLY RIVER A	349	77	349	2111	1430	2400500	541		192	192		1250	80
	*NELSON VIKING A	1340	77	1263	78		10400520	61		832	832		1250	80
	*NEVIS BLAIRMORE D	38	12	26	2		8000000	40		64	64		1250	80
	*NEVIS BLAIRMORE F	215	34	181	11		1600380	61		128	128		1250	80
	*NEVIS BLAIRMORE H	72	1	71	4		8005000	40		64	64		1250	80
	*NEVIS UPPER MANNVILLE A	1620	389	1231	761	13680	10400290	302		576	576	1806	2500	80
	*NEVIS UPPER MANNVILLE E	141	7	154	9	8900	800500	40		64	64		1250	80
	*NEVIS D-2A	822	8	814	50	4860	2430020	5		128	128		1838	80
	*NEVIS D-3G	720	213	507	31	2580	800900	72		64	64	1250	3328	80
	*NEW NORWAY D-2	14000	6177	7823	401	8620	41420110	456		112	112		36982	80
	*NIPISI SLAVE POINT A	353	31	322	20		1600280	45		128	128		1250	80
	*NIPISI SLAVE POINT C	435	6	429	26	3080	800500	40		64	64	1250	2016	80
	*NIPISI GILWOOD A	570000	193295	376705	23170	1000	23170	24072	30720	55180	55180	30420	2016	80
	PRIMARY						6992290	1601	30475	1472	1664	30475	7094	80
	SOLVENT FLOOD						84531000	8453	30978	8640	20131	30978	19434	80
	WATER FLOOD						140181000	14018	30680	20608	33385	30680	13512	80
	*NIPISI GILWOOD E	203	76	127	8		800380	30		64	64		1250	80
	*NIPISI GILWOOD G	225	49	176	11		800060	5		64	64		1250	80
	*NIPISI GILWOOD H	225	16	209	131	2310	1600950	152		128	128		2344	80
	*NIPISI GILWOOD I	272	25	247	15	5330	800500	40		64	64		1250	80
	*NIPISI KEG RIVER	7180	1565	5615	345	1620	5591000	559		512	512	1092	4148	80
	*NIPISI KEG RIVER SANDSTONE E	480	78	402	25	3200	801000	80		64	64	1250	2219	80
	*NIPISI KEG RIVER SANDSTONE H	154	34	120	7		800150	12		64	64		1250	80
	*NIPISI KEG RIVER SANDSTONE L	875	32	843	52	1540	801000	80		64	64		4037	80
	*NIPISI KEG RIVER SANDSTONE M	745	13	732	45	1780	801000	80		64	64	1250	3438	80
	*NIPISI KEG RIVER SANDSTONE O	203	51	152	9	8900	800500	40		64	64		1250	80
	*NITON CARDIUM A	137	30	107	7		800000	80		64	64		1250	80
	*NITON CARDIUM B	213	15	198	12		801000	80		64	64		1250	80
	*NITON CARDIUM E	413	20	393	24		1601000	160		128	128		1250	80
	*NITON CARDIUM F													

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NITON CARDIUM G	281	9	272	17	4710	800500	64	64	64	64	1250	1297	80
*NITON BASAL QUARTZ G	177	1	176	11	5710	800000	64	64	64	64	1250	1531	80
*NITON BASAL QUARTZ L	332	99	233	14	5710	800430	64	64	64	64	1250	1250	80
*NITON ROCK CREEK C	70	23	47	3		800000	64	64	64	64		1250	80
*NITON ROCK CREEK D	95	39	58	3		800240	64	64	64	64		1250	80
*NORTHVILLE JURASSIC A	231	11	220	14		800100	64	64	64	64		1250	80
OPEN CREEK BELLY RIVER B	1440	205	1235	76	3160	2401000	192	192	192	192	1250	2215	80
*OPEN CREEK VIKING A	41		41	32	6670	800500	64	64	64	64		1250	80
OTTER SLAVE POINT A	6000	347	5653	368	2990	10410350	832	832	832	832	1251	1387	80
*OTTER GRANITE WASH A	7360	727	6633	408	3530	14600910	1152	1152	1152	1152	1250	1891	80
*OTTER GRANITE WASH D	75	13	62	4		800330	64	64	64	64		1250	80
OTTER GRANITE WASH F	7760	134	7626	469	1710	8021000	802	802	802	802	1253	3588	80
OTTER GRANITE WASH I	3110	207	2903	175	1340	2401000	240	240	192	192	1250	3792	80
OTTER GRANITE WASH J	519	16	503	31	2580	800500	64	64	64	64	1250	2406	80
OTTER GRANITE WASH K	330	8	322	20	4000	800500	64	64	64	64	1250	1484	80
*OTTER GRANITE WASH N	232	5	227	14	5710	800500	64	64	64	64		1250	80
*PAKOWKI LAKE SUNBURST B	168	19	149	91	7780	1600500	80	80	64	64		2500	80
PANNY KEG RIVER A	1210	135	1075	66	3640	2401000	152	152	192	192	1250	1865	80
PANNY KEG RIVER B	610	51	559	34	2350	800500	64	64	64	64	1250	2813	80
PANNY KEG RIVER C	3660	401	3259	200	1000	2001000	200	200	128	128	1563	8461	80
*PANNY KEG RIVER D	10400	689	9711	597	1000	5971000	597	597	320	320	1868	9616	80
*PANNY KEG RIVER E	234	33	201	12		801000	80	80	64	64		1250	80
PANNY KEG RIVER F	750	31	719	44	1820	800350	60	60	64	64	1250	3469	80
PANNY KEG RIVER G	1230	117	1103	68	1180	801000	80	80	64	64	1250	3641	80
PANNY KEG RIVER H	729	16	713	44	1820	801000	80	80	64	64	1250	1688	80
PANNY KEG RIVER I	1430	42	1388	85	1000	851000	85	85	64	64	1328	2609	80
PANNY KEG RIVER J	428	8	420	26	3080	800500	40	40	64	64	1250	1984	80
PANNY KEG RIVER K	665	15	650	40	4000	1600500	80	80	128	128	1250	1539	80
*PANNY KEG RIVER L	217	3	214	13		800500	40	40	64	64		1250	80
*PANNY KEG RIVER M	443	12	431	27	4860	1310110	14	14	64	64	1250	2047	80
PANNY KEG RIVER Z	1140	25	1160	71	1130	801000	80	80	64	64	1250	5359	80
PARFLESH UPPER MANNVILLE D	328	25	303	19	4210	800500	40	40	16	16	5000	6063	80
PARFLESH UPPER MANN G WATER FLOOD	5380	2101	3279	202	2770	5600800	448	448	288	288	1944	5528	80
*PEARCE D-2A	108	39	69	4		1520	28	28	64	64		1197	115
PEAVEY BLAIRMORE	4430	977	3453	212	7170	1150240	399	399	416	480	3167	5000	80
PRIMARY						9120370	337	337	288	288	3167	5000	80
WATER FLOOD						5650110	62	62	128	192		4414	80
*PEAVEY BLAIRMORE C	19	17	62	4		800280	22	22	16	16		5000	80

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*PEAVEY BLAIRMORE D	43	246	2394	40	2	800040	3	3	16	16	5000	80	
*PECO BELLY RIVER C	2640	25	377	147	5180	9900610	604	604	704	704	1406	90	
*PECO BELLY RIVER E	402	26	315	23	19	1190110	13	13	64	64	1859	95	
*PECO BELLY RIVER H	341		157	10	12	1200800	96	96	64	64	1875	120	
*PECO BELLY RIVER I	157		200	10	12	800000			64	64	1250	80	
*PECO BELLY RIVER J	200		582	12	10	850000			64	64	1328	85	
*PECO BELLY RIVER K	590		153	36	4870	1750040	7	7	64	64	2734	85	
*PECO BELLY RIVER L	154		215	9		800000			64	64	1250	80	
*PECO BELLY RIVER M	225		161	13		800000			64	64	1250	80	
*PECO CARDIUM C	228		43	10		2400050	12	12	128	128	1875	120	
*PECO CARDIUM D	47		72	3		1200060	7	7	64	64	1875	120	
*PECO CARDIUM E	27		16	3		1200420	50	50	64	64	1875	120	
*PECO CARDIUM H	27		72	3		1200000			64	64	1875	120	
*PECO GETHING B	185		168	10		2000250	50	50	64	64	3125	200	
PENBINA KEYSTONE BELLY RIVER B	96800	30246	66594	4094	1230	5036	3731	3731	6080	15382	70327	80	
PRIMARY						1890760	144	144	576	576	70328	80	
WATER FLOOD						48470740	3587	3587	5504	14806	50881	80	
PENBINA KEYSTONE BELLY RIVER C	30800	10412	20388	1254	1910	2395	1698	1698	2048	4752	4504	80	
PRIMARY						2261850	418	418	448	448	4504	80	
WATER FLOOD						21690590	1280	1280	1600	4304	1358	80	
PENBINA KEYSTONE BELLY RIVER L	11600	2495	9105	6020		6020	414	414	1024	2445	2462	80	
PRIMARY						6300140	88	88	256	256	2461	80	
WATER FLOOD						32550100	326	326	768	2189	7238	80	
* PENBINA KEYSTONE BELLY RIVER M	19460	5269	14151	873	3390	2954	1315	1315	1920	1920	1541	80	
PRIMARY						24701180	44	44	160	160	1541	80	
WATER FLOOD						27120470	1275	1275	1760	1760	3255	80	
PENBINA KEYSTONE BELLY RIVER U	21300	5434	15849	975	3360	3276	1568	1568	2592	4643	3706	80	
PRIMARY						7230650	470	470	1024	1024	3706	80	
WATER FLOOD						25540430	1098	1098	1568	3619	1629	80	
PENBINA KEYSTONE BELLY RIVER X	19700	2324	17376	1069	9600	10262	823	823	1888	5764	1780	80	
PRIMARY						4560220	100	100	256	256	1781	80	
WATER FLOOD						55630130	723	723	1632	5508	3409	80	
* PENBINA BELLY RIVER FFFEGGG	7266	917	6369	392	5510	2160	1105	1105	1664	2432	2088	80	
PRIMARY						7960480	382	382	896	896	2088	80	
WATER FLOOD						13640530	723	723	768	1536	1776	80	
*PENBINA BELLY RIVER B28 & C2C	575	5	570	35	4860	850050	4	4	64	64	1328	80	
*PENBINA BELLY RIVER B88	124	18	108	7		800040	3	3	64	64	1250	80	
PENBINA BELLY RIVER DDD	8980	651	8329	512	2660	1362	953	953	1152	1663	70819	80	

POOL NAME	1 INITIAL RECOVERABLE RESERVES (10 ⁶ m ³)	2 % CUMULATIVE PRODUCTION (10 ⁶ m ³)	3 PROBABLE RESERVES (10 ⁶ m ³)	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. FACTORS	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EFFECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
PENBINA BELLY RIVER DDD (CONTINUED)													
WATER FLOOD													
*PENBINA BELLY RIVER LLL	273	67	206	13		6290500		315	768	768	0819	1250	80
*PENBINA BELLY RIVER PPP	197	17	180	11		7330870		638	384	895	1909	1422	80
*PENBINA BELLY RIVER RRR	43	12	51	3		4000030		12	160	160		2500	80
*PENBINA BELLY RIVER TTT	1900	88	1812	111	5080	8000000			32	32		1250	80
PENBINA BELLY RIVER ZZZ	519	26	493	30	2670	5620090		51	256	256		2195	80
*PENBINA BELLY RIVER A2A	332	85	247	15	16000	800500		40	64	64	1250	2406	80
*PENBINA BELLY RIVER D2D	193		193	12		2400330		79	192	192	1250	2344	80
*PENBINA BELLY RIVER F2F	97	4	93	6		800000			64	64		1250	80
*PENBINA BELLY RIVER H2H	17	6	11	1		800150		12	64	64		1250	80
*PENBINA BELLY RIVER J2J	183		183	11		800000			64	64		1250	80
*PENBINA BELLY RIVER K2K	189		189	12		800000			64	64		1250	80
*PENBINA BELLY RIVER M2M	435	33	432	27		800000		26	128	128		1250	80
*PENBINA BELLY RIVER O2O	241		241	15		1600160			64	64		1250	80
*PENBINA BELLY RIVER P2P	194	4	194	9	4210	800050		5	64	64	1250	1250	80
PENBINA BELLY RIVER Q2Q	320	4	316	19		800350		28	64	64		1484	80
*PENBINA BELLY RIVER S2S	165		165	10		800000			64	64		1250	80
*PENBINA BELLY RIVER U2U	240	1	239	15	5350	800500		40	64	64		1250	80
*PENBINA BELLY RIVER V2V	186		186	11		800180		14	64	64		1250	80
*PENBINA BELLY RIVER X2X	600	4	596	37	4820	1780110		20	64	64		2781	80
*PENBINA BELLY RIVER Y2Y	263	4	259	16	5000	800500		40	64	64		1250	80
PENBINA BELLY RIVER Z2Z	369	2	367	23	3480	800500		40	64	64	1250	1703	80
*PENBINA BELLY RIVER B3B	250	22	228	14	5710	800500		60	64	64	1250	1297	80
PENBINA LEA PARK A	282	47	235	14	5710	800150		8	64	64	1250	1250	80
*PENBINA CARDIUM H	145	49	96	6		800100			64	64	1250	1484	80
PENBINA CARDIUM I	320	16	304	19	4210	800310		25	64	64	1250	1250	80
*PENBINA CARDIUM J	165	7	198	10		800190		15	64	64		1250	80
*PENBINA CARDIUM K	247	10	237	15		800000			64	64		1250	80
*PENBINA CARDIUM L	225	66	159	101	6000	1601000		160	128	128		1438	80
*PENBINA CARDIUM M	311	13	298	18	5110	920120		11	64	64		1250	80
*PENBINA CARDIUM N	240	12	228	14		800150		12	64	64		1250	80
PENBINA CARDIUM P	548	7	541	33	2420	800500		40	64	64	1250	2531	80
*PENBINA SECOND WHITE SPECKS A	100	12	88	5		800360		29	64	64		1250	80
*PENBINA SECOND WHITE SPECKS B	257	12	245	15		800500		40	64	64		1250	80
PENBINA VIKING B	1200	450	750	462	6080	1200080		96	1344	1344	0893	1250	80

LEGEND: Dotted = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL NO.
*PEMBINA VIKING F	52	18	34		240000		800500	40	64	64		1250	80
*PEMBINA VIKING G	138	6	130		810000		800500	40	64	64		1250	80
*PEMBINA GLAUCONITIC K	2850	134	2716	20	167 5270		8800570	502	704	704		1469	80
*PEMBINA LOBSTICK GLAUC F,L&M	353	11	342		21 4960		1040050	5	64	64		1250	80
PEMBINA OSTRACOD E	11970	1473	10497		646 3100		2003	2109	2944	8220	0244	1625	80
PRIMARY													
WATER FLOOD													
*PEMBINA OSTRACOD F	93	19	74	5			800100	8	64	64		1250	80
PEMBINA OSTRACOD K	351	41	310	19	4210		800500	40	64	64	1250	80	
PEMBINA KEYSTONE ELLERSLIE A	1600	662	938	58	5520		3201000	320	224	224	1429	2112	80
*PEMBINA ELLERSLIE D	155	9	146	9			1050130	14	64	64		1641	105
*PEMBINA ELLERSLIE E	127	25	102	6			1050290	30	64	64		1641	105
*PEMBINA ELLERSLIE G	1870	154	1714	105			6400300	192	512	512		1250	80
*PEMBINA ELLERSLIE I	129	16	113	7			800240	19	64	64		1250	80
*PEMBINA ELLERSLIE K	68	4	64	4			800040	3	64	64		1250	80
*PEMBINA JURASSIC B	242	31	211	13			1000410	41	64	64		1563	100
*PEMBINA JURASSIC C	763	45	718	44			1600430	64	128	128		1250	80
*PEMBINA JURASSIC E	88	12	76	5			2200050	11	128	128		1719	110
*PEMBINA JURASSIC G	96	5	91	6			850080	7	64	64		1328	85
*PEMBINA JURASSIC J	215	10	205	13			1600500	80	128	128		1250	80
*PEMBINA JURASSIC K	300	32	268	16			1000700	70	64	64		1563	100
*PEMBINA JURASSIC M	209	3	206	13			800500	40	64	64		1250	80
*PEMBINA JURASSIC N	172	2	170	10	8000		800370	30	64	64		1250	80
*PEMBINA JURASSIC Q	315	26	309	19	5260		1000240	24	64	64		1563	100
*PEMBINA PEKISKO B	99	99	99	613330			800500	40	64	64		1250	80
PEMBINA BLUERIDGE A	975	224	751	46 2930			1350500	68	128	128	1055	2250	135
PEMBINA BLUERIDGE D	615	68	547	34 3970			1350850	115	64	64	2109	2844	135
*PEMBINA NISKU A SOLVENT FLOOD	19600	4204	15396	947 1000			9471000	947	192	192	4932	30203	195
*PEMBINA NISKU B WATER FLOOD	280	44	236	1512330			1851000	185	64	64		2891	185
PEMBINA NISKU C WATER FLOOD	7150	2309	4841	298 1000			2981000	298	192	192	1552	11021	140
PEMBINA NISKU D SOLVENT FLOOD	34600	7597	27003	1661 1000			16611000	1661	320	320	5191	31994	130
PEMBINA NISKU E WATER FLOOD	2300	579	1721	106 1420			1511000	151	64	64	2359	10641	150
PEMBINA NISKU G SOLVENT FLOOD	21000	4795	16205	997 1000			9971000	997	192	192	5193	32365	180
PEMBINA NISKU H WATER FLOOD	2340	425	1915	118 1360			1601000	160	128	128	1250	5406	160
PEMBINA NISKU I WATER FLOOD	3000	246	2754	169 1000			1691000	169	64	64	2641	13875	80
PEMBINA NISKU J WATER FLOOD	5640	1214	4426	272 1000			2721000	272	128	128	2125	13039	165
PEMBINA NISKU K SOLVENT FLOOD	20800	3812	16968	1044 1000			10441000	1044	128	128	3156	43086	180

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL ID m ³ /d
PENBINA NISKU L SOLVENT FLOOD	41000	6326	34674	2133	1000	2133	1000	2133	320	320	6666	37909	175
PENBINA NISKU M SOLVENT FLOOD	21400	3832	17568	1081	1000	1081	1000	1081	192	192	5630	32979	170
PENBINA NISKU N WATER FLOOD	7200	521	6679	411	1000	411	1000	411	192	192	2141	11094	155
PENBINA NISKU O SOLVENT FLOOD	12400	1793	10647	655	1000	655	1000	655	128	128	5117	28664	170
PENBINA NISKU P SOLVENT FLOOD	33150	4771	28379	1746	1000	1746	1000	1746	256	256	6820	38316	180
PENBINA NISKU Q SOLVENT FLOOD	23500	1753	21747	1338	1000	1338	1000	1338	256	256	5227	27160	175
PENBINA NISKU R WATER FLOOD	1920	359	1561	96	1670	160	1000	160	128	128	1250	4438	160
PENBINA NISKU S WATER FLOOD	3500	685	2815	173	1000	173	1000	173	64	64	2703	16188	140
*PENHOLD VIKING B	1020	245	775	48		10400270		281	832	832	1250	1250	80
PENHOLD VIKING E	359	1	398	24	3330	800000		40	64	64	1250	1844	80
*PENHOLD VIKING F	148	1	147	9	8900	800500		40	64	64	1250	1250	80
*PENHOLD VIKING H	160	7	154	9	8900	800500		40	64	64	1250	1250	80
*PENHOLD LOWER MANNVILLE D	206	7	199	12		800500		40	64	64	1250	1250	80
*PENHOLD LOWER MANNVILLE E	240	5	235	14	141430	1600500		80	128	128	1250	1250	80
*PENHOLD LOWER MANNVILLE F	76	2	74	5	517000	800500		43	64	64	1250	1328	85
*PINE CREEK BELLY RIVER A	81	3	84	5		800000		14	64	64	1250	1250	80
*PINE CREEK CARDIUM L	45	19	46	3		800180		14	64	64	1250	1250	80
*PINE CREEK CARDIUM M	172	41	131	8		1000300		30	64	64	1250	1563	100
*PINE CREEK CARDIUM N	151	17	134	8		800190		15	64	64	1250	1250	80
*PINE CREEK CARDIUM O	157	5	152	9		800130		10	64	64	1250	1250	80
PINE CREEK CARDIUM P	50	2	48	3	326670	800500		40	64	64	1250	1250	80
PINE CREEK CARDIUM H&I	6160	1579	4521	2781	3150	36500100		366	4288	4288	1250	1328	85
PINE CREEK SECOND WHITE SPECKS A	2860	1065	1795	110	5180	5700600		342	384	384	1484	2203	95
*POUCE COUPE HALFWAY C	924	64	860	53		3200280		90	256	256	1250	1250	80
POUCE COUPE HALFWAY D	458	6	452	28	2860	800600		48	64	64	1250	2125	80
POUCE COUPE SOUTH BOUNDARY B	12060	1157	10843	667	3840	2561		1221	2688	4157	10618	80	
PRIMARY						5520610		337	896	896	10618	1250	80
WATER FLOOD						20000440		884	1792	3261	1121	1250	80
*POUCE COUPE SOUTH BOUNDARY C	133	48	85	5		800190		15	64	64	1250	1250	80
*POUCE COUPE SOUTH BOUNDARY E	113	15	98	6		800280		22	64	64	1250	1250	80
*POUCE COUPE SOUTH BOUNDARY F	125	13	112	7		800190		15	64	64	1250	1250	80
POUCE COUPE STH BDY A & CHAR LK B	4650	698	3952	243	4610	1120		378	1088	1741	10643	80	
PRIMARY						4530540		245	704	704	10643	1250	80
WATER FLOOD						6670200		133	384	1037	1737	2081	85
*POUCE COUPE SOUTH DOIG C	219		219	13	6540	800500		43	64	64	1250	1250	80
*PREVO VIKING A	340	95	245	14		6400270		173	512	512	1250	1250	80
*PREVO VIKING B	129	30	99	6		1600330		53	128	128	1250	1250	80
*PREVO VIKING D	142		142	9	8900	800500		40	64	64	1250	1250	80

LEGEND: Decimal = light dot Rule
Comma = light Dash Rule

	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP FACTOR	MIN OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL MA m ³ /d
*PREVO VIKING E	10		10		180000	800500		40	64	64		1250	80
*PREVO VIKING F	159		153		98900	800500		40	64	64		1250	80
PREVO UPPER MANNVILLE B	1300		1223		751070	801000		80	64	64	1250	16016	80
PREVO LOWER MANNVILLE C	359		345		213810	800620		50	64	64	1250	1656	80
*PREVO PEKISKO A	170		170		1048500	850710		60	64	64		1328	85
*PROGRESS DOE CREEK A	1310		1285		79	10400270		281	832	832		1250	80
*PROGRESS CHARLIE LAKE B	15		14		1	800060		5	64	64		1250	80
*PROGRESS CHARLIE LAKE C	145		142		1	800170		14	64	64		1250	80
*PROGRESS CHARLIE LAKE E	122		120		711450	800500		40	64	64		1250	80
*PROGRESS CHARLIE LAKE F	93		87		516000	800500		40	64	64		1250	80
PROGRESS CHARLIE LAKE G	1250		1173		724440	3200430		138	256	256	1250	1445	80
*PROGRESS CHARLIE LAKE I	196		181		11	800310		25	64	64		1250	80
*PROGRESS CHARLIE LAKE J	138		132		810000	800500		40	64	64		1250	80
*PROGRESS CHARLIE LAKE K	173		172		117270	800500		40	64	64		1250	80
PROGRESS BOUNDARY A	19		16		1	800000		1	64	64		1250	80
*PROGRESS HALFWAY B	6310		5835		3593790	13610900		1225	1088	1088	1251	2084	80
*PROGRESS HALFWAY C	405		402		25	1200000		40	64	64		1875	80
*PROGRESS HALFWAY E	1120		957		595620	3310120		40	128	128		2586	80
*PROGRESS HALFWAY H	107		105		6	800100		8	64	64		1250	80
*PROGRESS HALFWAY I	112		106		7	800060		5	64	64		1250	80
PROGRESS HALFWAY J	1130		1079		662420	1600750		120	128	128	1250	2609	80
PROGRESS HALFWAY M	273		269		174710	800500		40	64	64	1250	1266	80
PROGRESS HALFWAY N	756		756		461740	800500		40	64	64	1250	3500	80
*PROGRESS DOIG A	1590		1573		974850	4700030		14	64	64		7344	80
*PROVOST VIKING V	170		106		7	800750		60	64	64		1250	80
*PROVOST MANVILLE T	38		26		2	800000		20	32	32		2500	80
*PROVOST UPPER MANNVILLE F3F	246		246		15	800250		20	64	64		1250	80
*PROVOST LLOYDMINSTER D	1780		1652		102	5600360		202	448	448		1250	80
*PROVOST LLOYDMINSTER H	120		103		6	800430		34	64	64		1250	80
*PROVOST LLOYDMINSTER I	24		24		1	800000		10	64	64		1250	80
*PROVOST LLOYDMINSTER J	35		27		2	800130		10	16	16		5000	80
*PROVOST LLOYDMINSTER L	48		45		3	800150		12	64	64		1250	80
*PROVOST LLOYDMINSTER M	33		33		2	800000		16	16	16		5000	80
*PROVOST LLOYDMINSTER N	90		88		5	1600000		893	128	128		1250	80
*PROVOST LLOYDMINSTER O	1330		1193		73	14400620		1	288	288		5000	80
*PROVOST LLOYDMINSTER Q	41		41		3	800010		1	16	16		5000	80
*PROVOST LLOYDMINSTER R	252		247		15	800500		40	64	64		1250	80
*PROVOST LLOYDMINSTER S	102		102		613350	800500		40	64	64		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL HCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL NO. M.A.
*PROVOST CUMMINGS A	2500	888	1612	99		18400520		957	736	736		2500	80
*PROVOST CUMMINGS E	223	3	220	14		800000			64	64		1250	80
*PROVOST CUMMINGS F	264	43	221	14		800900		72	64	64		1250	80
*PROVOST CUMMINGS G	111	41	70	4		800940		75	32	32		2500	80
*PROVOST CUMMINGS I	190	72	128	5		4000330		132	80	80		5000	80
*PROVOST LOWER MANVILLE P	192	24	128	8		800280		22	64	64		1250	80
*PROVOST LOWER MANVILLE W	86	17	65	4		800130		10	64	64		1250	80
*PROVOST LOWER MANVILLE AA	98	19	79	5		800420		34	64	64		1250	80
*PROVOST LOWER MANVILLE BB	446	12	434	27	2960	800450		36	64	64		2063	80
*PROVOST LOWER MANVILLE PP	126		126	8	10000	800500		40	64	64	1250	1250	80
*PROVOST ELLERSLIE C	147	2	145	9		800000			64	64		1250	80
*PROVOST ELLERSLIE D	1050	230	820	50		6400300		192	128	128		5000	80
*PROVOST D-1A	31	1	20	1		800000			64	64		1250	80
*PROVOST D-2B	159	1	158	10	8000	800500		40	64	64		1250	80
*PUSKASKAU D-2A	372	44	328	20		1350000		174	64	64		2109	135
*PUSKASKAU D-3A	3080	144	2936	181	2400	4340400		174	192	192	2260	4745	145
*RACOSTA UPPER MANVILLE A	276	4	272	17	4830	820010		1	64	64		1281	80
*RACOSTA BASAL QUARTZ A	790	125	625	38		2400240		58	192	192		1250	80
RAINBOW SLAVE POINT B	373	22	391	22	3640	801000		80	64	64	1250	1719	80
RAINBOW SULPHUR POINT B	935	60	875	54	2960	1600900		144	128	128	1250	2164	80
RAINBOW SULPHUR POINT F	1710	629	1081	66	2420	1601000		160	128	128	1250	7906	80
RAINBOW MUSKEG C	6000	1563	4437	273	1170	3191000		319	256	256	1246	6934	80
RAINBOW MUSKEG K	1590	183	1407	87	1840	1601000		160	128	128	1250	3672	80
RAINBOW MUSKEG M	173	46	127	8		801000		80	64	64		1250	80
RAINBOW MUSKEG N	3710	133	3577	220	2910	6400450		288	512	512	1250	2145	80
RAINBOW MUSKEG P	203	20	183	11		800360		29	64	64		1250	80
RAINBOW MUSKEG S	4000	608	3392	209	1530	3201000		320	256	256	1250	4625	80
RAINBOW MUSKEG Y	900	29	871	54	4440	2400600		144	192	192	1250	1385	80
RAINBOW MUSKEG Z	339	5	334	21	4770	1000000		24	64	64		1563	80
RAINBOW MUSKEG AA	435	11	424	26	3080	800300		40	64	64	1250	2016	80
RAINBOW MUSKEG BB	227		227	14		800500		20	64	64		1250	80
RAINBOW MUSKEG CC	171		171	11		800250		20	64	64		1250	80
RAINBOW KEG RIVER B SOLVENT FLOOD	308000	93636	214364	13185	1000	131851000		13185	896	896	14715	285792	80
RAINBOW KEG RIVER F WATER FLOOD	191000	74765	116235	7149	1000	71491000		7149	1280	1280	5585	44152	80
RAINBOW KEG RIVER I SOLVENT FLOOD	35700	12488	23212	1428	1000	14280840		1200	320	320	4463	33009	80
RAINBOW KEG RIVER K	6230	2158	4072	250	2880	7201000		720	576	576	1250	3200	80
RAINBOW KEG RIVER U	8450	3476	4974	306	1050	3211000		321	256	256	1254	9766	80
RAINBOW KEG RIVER X	3180	1106	2074	128	1880	2410950		229	192	192	1255	2484	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	POOL ADJUSTED ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M ³ /d
*RAINBOW KEG RIVER DD	878	379	499	31	8390	2600070	18	18	64	64	1652	4063	80
*RAINBOW KEG RIVER GG	8930	2053	6877	423	1000	4231000	423	423	256	256	10320	40375	80
*RAINBOW KEG RIVER II SOLVENT FLOOD	26200	8525	17675	1087	7150	77520050	388	388	192	192	1250	5500	80
RAINBOW KEG RIVER LL	2380	872	1508	93	2580	2401000	240	240	192	192	1250	4964	80
RAINBOW KEG RIVER MM	6440	946	5494	338	1420	4801000	480	480	384	384	1250	5168	80
RAINBOW KEG RIVER OO WATER FLOOD	4470	1137	3333	205	1000	2051000	205	205	256	256	1277	1281	80
RAINBOW KEG RIVER PP	4000	1066	2934	180	1000	1801000	180	180	128	128	1250	1250	80
PRIMARY													
WATER FLOOD													
RAINBOW KEG RIVER ZZ	1200	455	745	46	3480	821000	82	82	64	64	1281	8500	80
I.S. NO. 1 SOLVENT FLOOD	254100	91892	162208	9977	1000	99771000	98	98	64	64	1531	3984	80
I.S. NO. 2 SOLVENT FLOOD	64330	20651	43679	2687	1000	26871000	80	80	128	128	1250	2197	80
I.S. NO. 11 SOLVENT FLOOD	167000	46461	120539	7414	1000	74140660	2887	2887	1344	1344	7423	157374	80
RAINBOW KEG RIVER BBB	1800	377	1423	88	1820	1600620	4893	4893	896	896	2999	94063	80
RAINBOW KEG RIVER CCC	1950	691	1259	77	1040	801000	99	99	128	128	1250	1614	80
*RAINBOW KEG RIVER III	748	174	741	46	1360	2210000	80	80	64	64	1250	1250	80
*RAINBOW KEG RIVER LLL	1130	174	956	59	1360	800950	76	76	128	128	10625	2609	80
*RAINBOW KEG RIVER MMM	159	993	5907	363	1000	3631000	363	363	64	64	1250	1250	80
RAINBOW KEG RIVER RRR WATER FLOOD	6900	174	412	25	3200	800370	30	30	64	64	1250	2703	80
RAINBOW KEG RIVER SSS	586	431	929	57	1400	801000	80	80	64	64	1250	6281	80
RAINBOW KEG RIVER TTT	1360	334	252	15	5330	800370	30	30	64	64	1250	1547	80
RAINBOW KEG RIVER UUU	137	20	117	7	5710	801000	80	80	64	64	1250	1250	80
*RAINBOW KEG RIVER VVV	280	53	227	14	5710	800370	30	30	64	64	1250	1250	80
RAINBOW KEG RIVER YYY	36	3000	933	57	5050	2870170	49	49	64	64	1250	1297	80
*RAINBOW KEG RIVER A2A	969	135	10500	646	1000	6461000	646	646	192	192	3365	20807	80
RAINBOW KEG RIVER C2C WATER FLOOD	13500	7	128	8	8	8	20	20	64	64	1250	1250	80
*RAINBOW KEG RIVER D2D	270	41	262	16	8	800250	72	72	64	64	1250	1250	80
*RAINBOW KEG RIVER F2F	348	19	327	20	20	800900	72	72	64	64	1250	1250	80
*RAINBOW KEG RIVER I21	450	19	431	27	2960	801000	80	80	64	64	1250	1703	80
RAINBOW KEG RIVER K2K	300	16	300	27	2960	801000	80	80	64	64	1250	2078	80
RAINBOW KEG RIVER M2M	4550	16	4534	279	1000	2791000	279	279	64	64	1250	1391	80
RAINBOW KEG RIVER O2O	700	7	693	43	1860	800500	40	40	64	64	1250	3234	80
RAINBOW KEG RIVER Q2Q	805	7	798	49	1630	800500	40	40	64	64	1250	3719	80
RAINBOW KEG RIVER S2S	638	7	638	39	2050	800500	40	40	64	64	1250	2953	80
RAINBOW KEG RIVER T2T	993	105	993	61	1310	800500	40	40	64	64	1250	4594	80
RAINBOW KEG RIVER U2U	405	47	300	18	1070	1600500	80	80	128	128	1250	1250	80
*RAINBOW SOUTH MUSKEG B	1260	47	1213	75	1070	800950	76	76	64	64	1250	5828	80
RAINBOW SOUTH MUSKEG C													

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PRIORITABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP. ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EFFECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL HEAD LOSS m ³ /d/ha
RAINBOW SOUTH MUSKEG G	1200	153	1047	64	1250	801000		80	64	64	1250	5567	80
RAINBOW SOUTH MUSKEG H	939	261	678	42	1900	801000		80	64	64	1250	4344	80
RAINBOW SOUTH MUSKEG K	800	193	607	37	4320	1600800		128	128	128	1250	1852	80
RAINBOW SOUTH MUSKEG L	325	15	310	19	4470	800500		43	64	64	1328	1500	85
RAINBOW SOUTH MUSKEG N	600	43	597	34	2350	800950		76	64	64	1250	2781	80
RAINBOW SOUTH MUSKEG O	2490	69	2421	149	3720	5500180		100	192	192	2885	3839	80
RAINBOW SOUTH MUSKEG P	7660	111	7545	464	2410	11180560		626	896	896	1248	2530	80
RAINBOW SOUTH MUSKEG R	419	11	408	25	3200	800000		64	64	64	1250	1938	80
RAINBOW SOUTH MUSKEG S	720		720	44	1820	800950		76	64	64	1250	3328	80
RAINBOW SOUTH MUSKEG U	388		388	24	3330	800750		60	64	64	1250	1797	80
RAINBOW SOUTH KEG RIVER B SOLV FLD	52100	16618	35482	2182	1000	21821000		2182	256	256	8523	60219	80
RAINBOW SOUTH KEG RIVER C	11300	1953	9347	575	1000	5751000		575	448	448	1283	7464	80
RAINBOW SOUTH KEG RIVER J	1800	252	1548	95	1000	951000		95	64	64	1484	2328	80
*RAINBOW SOUTH KEG RIVER K	778	169	609	37		2300000			64	64		3594	80
RAINBOW SOUTH KEG RIVER L	428	126	302	19	4210	800000			64	64	1250	1984	80
*RAINBOW SOUTH KEG RIVER N	17500	1238	16262	1000	5180	51780010		52	128	128		40453	80
RAINBOW SOUTH KEG RIVER P	1530	279	1291	77	1040	801000		80	64	64	1250	7078	80
*RAINBOW SOUTH KEG RIVER S	2140	409	1731	104	5980	6330140		89	64	64		9891	80
RED EARTH SLAVE POINT E	2400	889	1511	93	18060	16800230		386	1312	1312	1280	2500	80
*RED EARTH SLAVE POINT Q	244	13	231	14		800440		35	64	64		1250	80
*RED EARTH SLAVE POINT S	880	48	832	51		3200150		48	256	256		1250	80
RED EARTH SLAVE POINT U	357	72	285	18	4440	800750		60	64	64	1250	1656	80
RED EARTH SLAVE POINT V	884	123	761	47	5110	2400420		101	192	192	1250	1365	80
*RED EARTH SLAVE POINT W	153	13	140	9		800000			64	64		1250	80
*RED EARTH SLAVE POINT Z	49	6	43	3		800000			32	32		2500	80
RED EARTH GRANITE WASH A	43200	13907	29293	1802	1820	32800580		1902	2160	2160	1519	15364	80
RED EARTH GRANITE WASH C	8300	3208	5092	313	3070	9610390		375	512	512	1871	4803	80
*RED EARTH GRANITE WASH F	512	27	485	30		1600080		13	128	128		1250	80
*RED EARTH GRANITE WASH K	316	140	176	11		940000			64	64		1469	80
*RED EARTH GRANITE WASH V	1120	59	1081	65	5090	3310080		26	64	64	1250	5172	80
*RED EARTH GRANITE WASH DD	1840	57	1893	111	1440	1601000		160	128	128	1250	4297	80
*RED EARTH GRANITE WASH HH	1560	81	1479	91	5080	4620150		69	192	192		2406	80
RED EARTH GRANITE WASH LL	500	10	490	30	2670	800500		40	64	64	1250	2313	80
*RED EARTH GRANITE WASH NN	820	19	801	49	2470	1210230		28	64	64		1898	80
*RED EARTH GRANITE WASH OO	968	36	932	57	5020	2860160		46	32	32		8938	80
*RED EARTH GRANITE WASH PP	752	18	734	45	4960	2230160		36	128	128		1742	80
*RED EARTH GRANITE WASH QQ	52	17	35	2		800250		20	64	64		1250	80
RED EARTH GRANITE WASH RR	1050	65	985	61	2620	1601000		160	96	96	1667	3240	80

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	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL MAX m ³ /d
*RED EARTH GRANITE WASH SS	57	3	54	3	44	800000	64	64	64	64	1250	80	
*RED EARTH GRANITE WASH TT	714	3	711	44	4800	2110000	64	64	64	64	3297	80	
*RED EARTH GRANITE WASH UU	82	22	60	4		800950	76	64	64	64	1250	80	
RED EARTH GRANITE WASH VV	393	25	334	21	3810	800450	36	64	64	64	1250	80	
RED EARTH GRANITE WASH XX	645	28	617	38	2110	801000	80	64	64	64	1250	80	
*RED EARTH GRANITE WASH AAA	79	5	74	5		800190	15	32	32	32	1667	80	
RED EARTH GRANITE WASH CCC	488	26	462	28	5710	1600900	144	56	96	96	2500	80	
*RED EARTH GRANITE WASH EEE	456	33	463	28		1600560	90	64	64	64	2500	80	
RED EARTH GRANITE WASH FFF	375	37	338	21	3810	801000	80	64	64	64	1250	80	
RED EARTH GRANITE WASH III	2320	102	2218	136	1760	2390950	227	192	192	192	1245	80	
RED EARTH GRANITE WASH JJJ	728	36	692	43	1860	801000	80	64	64	64	1250	80	
RED EARTH GRANITE WASH MMM	2920	928	1992	123	7020	8630080	69	160	160	160	5394	80	
*RED ROCK CHINDOK B	138	4	134	8	10000	800500	40	64	64	64	1250	80	
*RED WILLOW CAMROSE A	298	86	212	13		1600130	21	128	128	128	1250	80	
RED WILLOW CAMROSE B	488	45	443	27	2960	800370	30	64	64	64	1250	80	
RED WILLOW CAMROSE C	500	41	459	28	2860	800960	77	64	64	64	1250	80	
*RED WILLOW CAMROSE E	96	7	89	5		800310	25	64	64	64	1250	80	
*REDWATER LOWER VIKING B	4000	689	3311	204		19200180	346	1536	1536	1536	1250	80	
*RETLAN MANVILLE KK	139	27	112	7		800000	64	64	64	64	1250	80	
RETLAN MANVILLE LL	3000	380	2620	161	2980	4800410	197	384	384	384	1250	80	
RETLAN MANVILLE NNN	280	39	241	15	5330	800230	18	32	32	32	2594	80	
*RETLAN MANVILLE RRR	237	40	197	12		1600270	43	128	128	128	1250	80	
*RICH VIKING B	77	77	77	5	16000	800500	40	64	64	64	1250	80	
*RICH VIKING C	185	6	179	11	7270	800500	40	64	64	64	1250	80	
RICH D-2A	800	121	679	42	1900	800750	60	64	64	64	1250	80	
RICH D-3A	5800	2841	2959	182	1000	1821000	182	64	64	64	2844	80	
*RICH WINNIPEGOSIS A	194	6	188	12	8330	1000500	50	64	64	64	1563	100	
RICHDALE UPPER MANVILLE G	1390	125	1265	78	5130	4000250	100	320	320	320	1284	80	
RICHDALE UPPER MANVILLE L	1110	60	1050	65	2460	1600600	96	128	128	128	2563	80	
*RICHDALE UPPER MANVILLE S	257	14	243	15		800350	28	64	64	64	1250	80	
*RICHDALE LOWER MANVILLE D	122	8	122	8		800000	64	64	64	64	1250	80	
RICINUS CARDIUM A	19910	6677	13233	814	4380	3565	2290	1856	2282	2282	1562	155	
PRIMARY						10001110	1110	640	640	640	1563	155	
GAS FLOOD						25650460	1180	1216	1642	1642	2109	155	
RICINUS CARDIUM D	2200	804	1396	86	3720	3200530	170	320	320	320	1000	160	
RICINUS CARDIUM G	900	333	567	35	3000	1050750	79	64	64	64	1641	105	
*RICINUS CARDIUM H	1620	395	1225	75	3200	2330270	65	64	64	64	3742	85	
RICINUS CARDIUM K	507	155	352	22	6590	1450400	58	64	64	64	2344	145	

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL MA m ³ /d
RICINUS CARDIUM L	2280	1063	1217	75	2670	2000900	180	192	192	192	1042	5273	100
*RICINUS CARDIUM H	248	57	191	12	12	850000	15	64	64	64		1328	85
*RICINUS CARDIUM S	1250	170	1080	66	2810	1850080	15	64	64	64		2891	110
*RICINUS CARDIUM V	3160	397	2763	170	5500	9350120	112	256	256	256	0863	3652	85
RICINUS CARDIUM W	4290	1024	3266	201	1100	2210900	199	256	256	256	0703	4957	95
RICINUS CARDIUM X	998	361	637	39	4620	1800500	90	256	256	256	0703	1152	90
RICINUS CARDIUM EE	936	167	789	49	3670	1800550	99	128	128	128	1406	1474	90
RICINUS CARDIUM HH	653	17	636	39	4100	1600250	40	64	64	64	2500	3016	160
RICINUS CARDIUM NN	1250	49	1201	74	1350	1000950	95	64	64	64	1563	5781	100
*RICINUS CARDIUM OO	116	20	96	6		950000	90	64	64	64		1484	95
*RICINUS CARDIUM PP	126	31	95	6		1050860	90	64	64	64		1641	105
*RICINUS CARDIUM QQ	545	33	512	31		1800900	162	128	128	128		1406	90
RICINUS CARDIUM SS	759	23	736	45	2220	1001000	100	64	64	64	1563	3516	100
RICINUS CARDIUM TT	1170	18	1152	71	1620	1150780	90	64	64	64	1797	5406	115
*RICINUS CARDIUM VV	159	5	154	9	16670	1500500	75	64	64	64		2344	150
*RICINUS CARDIUM XX	260	112	148	9	17780	1600500	80	64	64	64		2500	160
*RICINUS CARDIUM LLERR	142	31	111	7		900310	28	64	64	64		1406	90
*RIVIERE WABAMUN A	636	8	628	39	4820	1800110	21	64	64	64		2938	80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	11		800000	80	64	64	64		1250	80
*ROCKYFORD UPPER MANNVILLE D	102	19	83	5		801000	80	64	64	64		1250	80
ROCKYFORD LOWER MANNVILLE A	811	154	657	40	4000	1600500	80	128	128	128	1250	1875	80
ROCKYFORD LOWER MANNVILLE B	558	79	479	29	2760	800750	60	64	64	64	1250	2578	80
*ROCKYFORD LOWER MANNVILLE C	104	24	80	5		800180	14	64	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE F	81	6	75	5		800230	18	64	64	64		1250	80
*ROWLEY VIKING C	123	10	113	7		1600160	26	128	128	128		1250	80
ROWLEY LOWER MANNVILLE C	364	60	304	19	4210	800220	18	64	64	64	1250	1688	80
RYCROFT CHARLIE LAKE A	9680	638	9042	556	1730	962	955	1024	4384	4384	0219	1250	80
PRIMARY													
WATER FLOOD													
*RYCROFT CHARLIE LAKE C						140500	7	64	64	64	0219	1250	80
*RYCROFT CHARLIE LAKE J	519	34	485	30		9481000	948	960	4320	4320	0988	2845	80
*RYCROFT CHARLIE LAKE L	119	18	101	6		3200550	176	256	256	256		1250	80
*RYCROFT CHARLIE LAKE M	209	16	193	12		800950	76	64	64	64		1250	80
*RYCROFT CHARLIE LAKE N	812	76	736	45		1600500	80	128	128	128		1250	80
*RYCROFT CHARLIE LAKE O	6600	364	6236	384		2400310	74	192	192	192		1250	80
*RYCROFT CHARLIE LAKE P						23640430	1017	1472	1472	1472		1606	80
*RYCROFT CHARLIE LAKE Q	400	18	382	23		1600330	53	128	128	128		1250	80
*RYCROFT CHARLIE LAKE R	349	74	275	17		1600340	54	128	128	128		1250	80
*RYCROFT CHARLIE LAKE S	169	2	169	10		800380	30	64	64	64		1250	80
*RYCROFT CHARLIE LAKE T	31	2	29	2		800000		64	64	64		1250	80

LEGEND: Decimal - Light Dot Rule
Comma - Light Dash Rule

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 PERFORM- ANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL HEAD PRESSURE m ³ /d
*SAKWATAMAU GETHING A	1350	259	1091	67	5080	4000140	56	320	320	320	1250	80	11
*SAKWATAMAU BELLOY A	1100	74	1026	63	5080	3200500	160	256	256	256	1250	80	10
SAWN LAKE SLAVE POINT A	5810	446	5364	330	1000	330	166	256	548	548	10602	80	9
PRIMARY						390500	20	64	64	64	10609	80	8
WATER FLOOD						2910500	146	192	484	484	1516	80	7
SAWN LAKE SLAVE POINT J	25730	564	25166	1548	4740	73380170	1247	1728	1728	1728	4247	80	6
*SAWN LAKE SLAVE POINT K	843	18	825	51	4890	2400180	45	64	64	64	3891	80	5
SEAL SLAVE POINT A	5600	1421	4179	257	2180	5601000	560	448	448	448	1250	80	4
*SEAL SLAVE POINT B	426	15	411	25	1080	1600810	130	128	128	128	1250	80	3
SEAL SLAVE POINT D	4840	50	4790	295	1080	3130500	160	256	256	256	3594	80	2
SENEX KEG RIVER B	3420	31	3389	208	2690	5600210	118	448	448	448	1250	80	1
SENEX KEG RIVER C	2770	28	2742	169	2840	4801000	480	384	384	384	1250	80	0
SENEX KEG RIVER D	1290	27	1263	78	1030	801000	80	64	64	64	1250	80	0
*SENEX KEG RIVER E	465	5	460	28	8570	2400500	120	192	192	192	1250	80	0
SENEX KEG RIVER I	476		476	29	2760	800500	40	64	64	64	1250	80	0
SENEX KEG RIVER L	332		332	20	4000	800500	40	64	64	64	1250	80	0
SENEX KEG RIVER M	313		313	19	4210	800500	40	64	64	64	1250	80	0
SHADOW GILWOOD A	1120	26	1094	67	3280	2200500	110	128	128	128	1719	110	0
SHADOW GILWOOD B	795	38	757	47	4680	2200500	110	128	128	128	1719	110	0
SHADOW GILWOOD C	1340	16	1324	81	4070	3300500	165	192	192	192	1719	110	0
SHADOW GILWOOD D	960	28	932	57	3860	2200500	110	128	128	128	1719	110	0
SHADOW GILWOOD E	501	49	452	28	3930	1100500	55	64	64	64	1719	110	0
SHADOW GILWOOD F	735	45	690	42	2620	1100500	55	64	64	64	1719	110	0
*SHEKILLIE MUSKEG F	110	36	74	5		800130	10	64	64	64	1250	80	0
*SHEKILLIE MUSKEG G	240	43	197	12		800680	54	64	64	64	1250	80	0
*SHEKILLIE MUSKEG H	50	14	36			800160	13	64	64	64	1250	80	0
*SHEKILLIE MUSKEG I	263	20	243	15	5330	800500	40	64	64	64	1250	80	0
*SHEKILLIE MUSKEG J	399	23	376	23	5140	1180110	13	64	64	64	1250	80	0
SHEKILLIE MUSKEG K	295	685	295	18	4440	800500	40	64	64	64	1250	80	0
SHEKILLIE MUSKEG L	1970	276	1285	79	1010	801000	80	64	64	64	1250	80	0
SHEKILLIE MUSKEG M	880	271	604	37	2160	800000	48	64	64	64	1250	80	0
SHEKILLIE MUSKEG N	990	271	719	44	1820	800600	48	64	64	64	1250	80	0
SHEKILLIE MUSKEG O	1500	579	921	57	1400	801000	80	64	64	64	1250	80	0
SHEKILLIE MUSKEG P	945	194	751	46	1740	801000	80	64	64	64	1250	80	0
SHEKILLIE MUSKEG Q	700	128	572	35	4570	1600350	56	128	128	128	1250	80	0
SHEKILLIE MUSKEG R	960	147	813	50	1600	801000	80	64	64	64	1250	80	0
SHEKILLIE MUSKEG S	570	103	467	29	2760	800380	30	64	64	64	1250	80	0
SHEKILLIE MUSKEG T	800	144	656	40	2000	800600	48	64	64	64	1250	80	0

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MAKED OR ADJUSTED POOL ALLOCATION m ³ /d	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL MA m ³ /d
SHEKILIE KEG RIVER OO	660	158	522	32	2500	800500	40	64	64	1250	3141	80
SHEKILIE KEG RIVER PP	573	75	498	31	2580	801000	80	64	64	1250	2656	80
SHEKILIE KEG RIVER QQ	3180	1212	1968	121	2000	2420500	121	64	64	3781	14703	80
SHEKILIE KEG RIVER RR	735	164	571	35	2290	800250	20	64	64	1250	3391	80
*SHEKILIE KEG RIVER TT	1590	169	1421	87	5410	4700100	47	64	64	1250	7344	80
*SHEKILIE KEG RIVER VV	790	80	670	41	5420	2220100	22	64	64	1250	3469	80
SHEKILIE KEG RIVER WW	745	92	673	41	1950	801000	80	64	64	1250	3531	80
*SHEKILIE KEG RIVER AAA	1500	206	1294	80	5100	4440000	44	64	64	1250	6938	80
*SHEKILIE KEG RIVER CCC	1500	85	1415	87	5100	4440000	44	64	64	1250	6938	80
SHEKILIE KEG RIVER EEE	1250	74	1176	72	1110	801000	80	64	64	1250	5781	80
*SHEKILIE KEG RIVER GGG	1200	35	1165	72	4940	3550050	18	64	64	1250	5547	80
SHEKILIE KEG RIVER III	426	102	324	20	4000	800900	72	64	64	1250	1969	80
SHEKILIE KEG RIVER KKK	1350	26	1324	81	1000	810500	41	64	64	1250	2634	80
SHEKILIE KEG RIVER LLL	900	70	830	51	1570	800900	72	64	64	1250	4156	80
SHEKILIE KEG RIVER MMM	660	31	629	39	2050	801000	80	64	64	1250	3047	80
SHEKILIE KEG RIVER OOO	813	33	780	48	1670	800500	40	64	64	1250	3766	80
*SHEKILIE KEG RIVER PPP	190	9	141	9	8900	800500	40	64	64	1250	1250	80
*SHOULDICE GLAUCONITIC A	204	98	146	9	1000	801000	80	64	64	1250	1250	80
SHOULDICE GLAUCONITIC E	4410	265	4145	255	1000	2550500	128	192	192	1328	6797	80
SHOULDICE GLAUCONITIC G	3470	68	3402	209	1150	2400400	96	192	192	1250	5349	80
SHOULDICE GLAUCONITIC H	527	4	523	32	2500	800500	40	64	64	1250	2438	80
*SHOULDICE ELLERSLIE C	555	133	422	26	2500	2400210	50	192	192	1250	1250	80
SIMONETTE DUNVEGAN A	1940	394	1536	94	13560	12750630	803	368	368	3465	5313	85
SIMONETTE D-3	41000	28271	32739	2013	1590	32010750	2401	1664	1664	1924	23582	200
SIMONETTE D-3B	1580	127	1453	89	2250	2000750	150	64	64	3125	7313	200
SIMONETTE D-3C	6410	37	6373	392	1000	3921000	392	64	64	6125	29641	200
*SINCLAIR DOE CREEK B	1600	21	1579	97	4880	4730050	24	256	256	1848	1848	80
*SINCLAIR DOE CREEK C	129	10	119	7	7	800000	80	64	64	1250	1250	80
SINCLAIR DOE CREEK D	1780	1585	1780	109	3670	4000500	200	320	320	1250	1647	80
SLAVE SLAVE POINT H	15200	280	13615	837	1430	11970950	1137	960	960	1247	4685	80
SLAVE SLAVE POINT L	4080	280	3800	234	1370	3210800	257	256	256	1254	4715	80
SLAVE SLAVE POINT N	934	54	885	54	1480	800000	80	64	64	1250	4344	80
*SLAVE SLAVE POINT Q	375	28	367	21	1600500	1600500	80	128	128	1250	1250	80
SLAVE SLAVE POINT S	11750	1404	10346	636	2140	13610880	1198	1088	1088	1251	2716	80
*SLAVE SLAVE POINT T	1030	3	1027	63	2500	1530000	80	64	64	1250	2383	80
*SLAVE SLAVE POINT U	353	8	345	21	4960	1040000	80	64	64	1250	1625	80
SLAVE SLAVE POINT X	555	6	549	34	4710	1600500	80	128	128	1250	1281	80
SLAVE SLAVE POINT BB	402	5	397	24	3330	800500	40	64	64	1250	1859	80

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	POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	* ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL NO.
*STETTILER D-3E		172	6	166	10		800020		2	64	64		1250	80
*STETTILER D-3F		258	8	252	15		800060		5	32	32		2500	80
*STETTILER D-3G		125	24	101	6		800180		14	64	64		1250	80
STRATHMORE LOWER MANNVILLE B		1260	9	1251	77	3120	2400250		60	192	192	1250	1943	80
STURGEON LAKE D-3		35300	16354	18946	11165	2060	24000500		1200	672	672		15543	150
STURGEON LAKE SOUTH D-3		278000	99379	178621	10986	1500	16479670		11041	2688	2688	6131	150000	135
STURGEON LAKE SOUTH D-3C		4500	605	3895	240	1810	4340800		347	96	96	4521	13875	145
*SULLIVAN LAKE BANFF A		195	6	189	12		800030		2	64	64		1250	80
*SUNDRE VIKING A		382	79	303	19		4800120		58	256	256		1875	120
*SUNDRE VIKING B		214	17	197	12		1150210		24	64	64		1797	115
*SUNDRE VIKING C		98	4	94	6		1300100		13	64	64		2031	130
*SUNDRE VIKING F		291	19	272	17	22950	3900500		195	192	192		2031	130
SUNDRE RUNDLE A		91600	24450	27150	1670	3530	5895		4117	1792	2810	2098	155	155
PRIMARY							2010650		131	56	96	2094	11771	155
WATER FLOOD							56940700		3986	1696	2714	3357	18774	155
SUNDRE RUNDLE B		7560	2960	4600	283	2650	750		605	384	682	1100	5219	150
PRIMARY							700000		64	64	64	1094	2125	150
WATER FLOOD							6800890		605	320	618	2125	2681	150
*SUNDRE RUNDLE C		129	4	125	8		1650150		25	64	64		2578	165
*SUNSET TRIASSIC B		432	65	367	23		1600630		101	128	128		1250	80
*SHALWELL PEKISKO D		408	126	282	17		1600220		35	128	128		1250	80
*SWALWELL PEKISKO E		38	1	37	1	24000	800020		2	64	64		1250	80
*SWALWELL PEKISKO F		2420	291	2129	131		5600310		174	448	448		1250	80
*SWALWELL PEKISKO I		373	3	370	23		1100000			64	64		1719	80
SWAN HILLS BEAVERHILL LAKE C		326300	91788	234512	1442	410070	145250		12102	26624	73344	1980	100	100
PRIMARY							53020200		1060	3392	3648		1563	100
WATER FLOOD							138026080		11042	23232	69696	5941	11512	100
SWAN HILLS BEAVERHILL LAKE A&B		1111000	426505	684495	42101	7100	298917		42938	40384	103638	2884	1953	125
PRIMARY							45000130		585	2304	3456		1953	125
SOLVENT FLOOD							398710500		19936	4608	13824	8653	24060	125
WATER FLOOD							2490740090		22417	33472	86358	7441	20692	125
SWAN HILLS SOUTH BHL A&B		674500	263716	410784	25266	1170	29561		25574	14784	48741	0606	130	130
PRIMARY							3490710		248	576	576	0606	2031	130
SOLVENT FLOOD							249421000		24942	11392	41125	0606	2031	130
WATER FLOOD							42700090		384	2816	7040	1516	33878	130
*SYLVAN LAKE CARDIUM C		159	7	152	9		800050		4	64	64		1250	80
*SYLVAN LAKE CARDIUM E		55	7	48	3		800240		19	64	64		1250	80
*SYLVAN LAKE VIKING H		74	17	57	4		800030		2	64	64		1250	80

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*TONAHAWK NORDEGG A	1420	78	1342	83	5060	4200160		67	320	320		1313	80
*TONAHAWK BANFF D	264	3	261	16	5000	800500		40	64	64		1250	80
*TONY CREEK NORTH VIKING A	419	2	417	26		1240000			64	64		1938	80
*TROCHU BASAL QUARTZ B	229	19	210	13		1600120		19	128	128		1250	80
*TROUT KEG RIVER A	5880	247	5633	346	2770	9580800		766	768	768	1247	2266	80
*TROUT KEG RIVER C	190	7	143	9		800000			64	64		1250	80
*TROUT KEG RIVER E	361	5	356	22		1070000			64	64		1672	80
*TROUT KEG RIVER I	1180	24	1156	71	2250	1600500		80	128	128	1250	2727	80
*TURIN UPPER MANNVILLE H	6000	938	5062	311	4890	15210760		1156	304	304	5003	5839	80
*TURIN UPPER MANNVILLE L	52	15	37	2		800000			32	32		2500	80
*TURIN LOWER MANNVILLE M	143	37	86	5		800510		41	64	64		1250	80
*TURIN LOWER MANNVILLE EE	186	43	143	9		800380		30	16	16		5000	80
*TURIN LOWER MANNVILLE FF	344	80	264	16		3200530		170	64	64		5000	80
*TURIN LOWER MANNVILLE GG	250	78	172	11		1600530		85	32	32		5000	80
*TURIN LOWER MANNVILLE HH	89	77	82	5		800000			64	64		1250	80
*TURIN LOWER MANNVILLE II	4970	300	4670	287	3900	11190340		380	896	896	1249	1642	80
*TURIN LOWER MANNVILLE JJ	116	30	86	5		800610		49	64	64		1250	80
*TURIN LOWER MANNVILLE LL	348	41	307	19		1030000			64	64		1609	80
*TURIN LOWER MANNVILLE MM	53	23	30	2		800780		62	64	64		1250	80
*TURIN LOWER MANNVILLE PP	57	11	46	3		800300		24	16	16		5000	80
*TURIN LOWER MANNVILLE RR	43	16	27	2		800370		30	16	16		5000	80
*TURIN LOWER MANNVILLE UU	184	23	161	10		800920		74	64	64		1250	80
*TURIN LOWER MANNVILLE WW	109	4	105	6		800130		10	64	64		1250	80
*TURIN LOWER MANNVILLE XX	44	6	38	2		800100		8	64	64		1250	80
*TURIN LOWER MANNVILLE YY	232	42	190	12		1600380		61	128	128		1250	80
*TURIN LOWER MANNVILLE ZZ	112	77	105	8		800140		11	32	32		2500	80
*TURIN LOWER MANNVILLE AAA	133	47	86	5		800280		22	32	32		2500	80
*TURIN LOWER MANNVILLE BBB	287	13	274	17	4710	800500		40	64	64	1250	1328	80
*TURIN LOWER MANNVILLE CCC	102	1	101	6		800000			64	64		1250	80
*TURIN LOWER MANNVILLE DDD	48	4	48	4		800500		40	64	64		1250	80
*TURIN LOWER MANNVILLE EEE	149	4	185	11		800130		10	64	64		1250	80
*TURIN LOWER MANNVILLE FFF	81	1	80	5	16000	800500		40	64	64		1250	80
*TWINING LOWER MANNVILLE G	236	68	168	10		800800		64	64	64		1250	80
*TWINING LOWER MANNVILLE J	295	91	204	13		2400200		48	192	192		1250	80
*TWINING LOWER MANNVILLE O	3150	119	3031	186	1290	2400900		216	64	64	3750	14563	80
*TWINING LOWER MANNVILLE P	348	146	182	11		970000			64	64		1516	80
*UTIKUHA LAKE SLAVE POINT A	197	27	170	10		800200		16	64	64		1250	80
*UTIKUHA LAKE SLAVE POINT C	64	9	55	3		800040		3	64	64		1250	80

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*UTIKUMA LAKE SLAVE POINT D	92	11	81	5		800120		10	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT E	265	15	250	15		800420		34	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT G	278	4	274	17	4820	820030		2	64	64		1281	80
UTIKUMA LAKE GILWOOD D	2230	401	1829	112	5580	625		298	384	469	1333		80
*PRIMARY								80	128	128		1250	80
WATER FLOOD								218	256	341	1773		80
UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	25168	51332	3157	1420	44830950		4259	4224	4224	1061		80
*UTIKUMA LAKE KEG RIVER SANDSTONE H	896	265	631	39	4100	1320370		49	64	64		2070	80
*UTIKUMA LAKE KEG RIVER SANDSTONE I	2860	710	2170	133	1000	1331000		133	64	64	2078	13313	80
UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	571	1593	98	1630	1600880		141	128	128	1250	3344	80
UTIKUMA LAKE KEG RIVER SANDSTONE M	3800	582	3218	198	2830	5600950		532	448	448	1250	2509	80
UTIKUMA LAKE KEG RIVER SANDSTONE N	15000	3411	11589	713	1230	8771000		877	704	704	1246	26304	80
*UTIKUMA LAKE KEG RIVER SANDSTONE P	148	51	97	6		800080		6	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE R	438	129	309	19	4210	801000		80	64	64	1250	2031	80
UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	201	1079	66	1210	801000		80	64	64	1250	2961	80
UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	170	980	60	1330	801000		80	64	64	1250	5313	80
UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	470	5410	333	1300	4330750		325	256	256	1691	4531	80
UTIKUMA LAKE KEG RIVER SANDSTONE V	555	108	447	27	2960	800500		40	64	64	1250	2563	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	176	49	127	8		800620		50	64	64		1250	80
UTIKUMA LAKE KEG RIVER SANDSTONE X	645	110	515	32	2500	801000		80	64	64	1250	2891	80
UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	50	397	24	3330	800680		54	64	64	1250	2063	80
UTIKUMA LAKE KEG RIVER SANDSTONE Z	832	139	683	42	1900	801000		80	64	64	1250	3797	80
*UTIK LAKE KEG RIVER SANDSTONE AA	116	29	87	5		800170		14	64	64		1250	80
UTIK LAKE KEG RIVER SANDSTONE BB	795	132	663	41	1950	801000		80	64	64	1250	3672	80
UTIK LAKE KEG RIVER SANDSTONE CC	353	52	341	21	3810	800630		50	64	64	1250	1813	80
UTIK LAKE KEG RIVER SANDSTONE DD	468	52	416	26	3080	801000		80	64	64	1250	2156	80
UTIK LAKE KEG RIVER SANDSTONE EE	2010	94	1916	118	1360	1601000		160	128	128	1250	4648	80
UTIK LAKE KEG RIVER SANDSTONE FF	882	71	811	50	1600	800640		51	64	64	1250	4078	80
VALHALLA DOE CREEK I	59030	3287	55743	3429	2990	10253		5577	8192	15210	0674		80
*PRIMARY								3076	5184	5184	0674		80
WATER FLOOD								2501	3008	10026	2247		80
*VALHALLA DOE CREEK K	336	18	318	20		6750370		30	128	128		1250	80
*VALHALLA DOE CREEK L	285	22	263	16		1600190		130	128	128		1250	80
*VALHALLA DOE CREEK M	765	18	747	46	5220	1600810		55	192	192		1250	80
*VALHALLA DOE CREEK N	37	16	21	1		2400230		22	128	128		1250	80
*VALHALLA CHARLIE LAKE C	36	18	18	1		1600140		25	64	64		1328	85
*VALHALLA CHARLIE LAKE D	103	11	92	6		800250		20	64	64		1250	80
VALHALLA CHARLIE LAKE H	1960	136	1824	112	4290	4800680		326	384	384	1250	1295	80

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VALHALLA CHARLIE LAKE I	322	31	291	18	4720	850300	26	64	64	64	1328	1484	85
*VALHALLA CHARLIE LAKE J	267	4	203	12	7500	900770	69	64	64	64	1408	1408	90
*VALHALLA CHARLIE LAKE K	95	32	63	4		800710	57	64	64	64	1250	1250	80
*VALHALLA CHARLIE LAKE L	180		180	11	7270	800500	40	64	64	1024	1328	1328	85
*VALHALLA BOUNDARY B	2170	362	1808	111		13600360	490	1024	1024	192	1250	1250	80
*VALHALLA BOUNDARY D	594	113	441	27		2400900	216	192	192	128	1250	1250	80
*VALHALLA BOUNDARY H	180	179	179	11	14550	1600500	80	128	128	256	2500	2500	80
VALHALLA BOUNDARY I	623	32	591	36	15560	5600360	202	256	256	64	1328	1328	85
*VALHALLA BOUNDARY J	114	4	110	7		850790	67	64	64	64	1408	1408	90
*VALHALLA BOUNDARY K	52		52	330000		900500	45	64	64	64	1250	1250	80
*VALHALLA BOY A & CHARLIE LAKE A	250	58	192	12		800870	70	64	64	576	1109	3544	80
VALHALLA HALFWAY C	4600	343	4257	262	2440	6390950	607	576	576	128	1328	2023	85
*VALHALLA DOIG A	1310	22	1288	79	4910	3880040	16	64	64	64	1250	1250	80
VALHALLA DOIG B	877	25	852	52	3270	1700470	80	128	128	64	64	64	64
*VERGER UPPER MANNVILLE F	182	17	165	10		800230	18	64	64	64	1250	1250	80
*VIRGINIA HILLS GETTING A	198	36	162	170		800550	44	64	64	64	1250	1250	80
VIRGINIA HILLS BELLOY A	38100	8185	29915	1840	1000	1840	1840	1408	2326	30791	1250	7986	80
PRIMARY													
WATER FLOOD													
*VIRGINIA HILLS BELLOY B	67		66	4		18401000	1840	1408	2326	1307	7986	80	80
VIRGINIA HILLS BEAVERHILL LAKE	252000	99650	152350	9371	2470	23146	14156	11840	24726	0936	2656	170	170
PRIMARY													
*VIRGINIA HILLS BEAVERHILL LAKE B	46		46	3		16180500	809	1664	1728	0972	2656	170	170
*VIRGINIA HILLS BEAVERHILL LAKE C	159		148	9		215280620	13347	10176	22998	2116	16750	170	170
*VIRGO SULPHUR POINT E	70		67	4		1550000	16	64	64	64	2734	2734	175
*VIRGO MUSKEG A	667	290	377	23	8570	1910070	14	128	128	1250	1250	80	80
VIRGO MUSKEG B	354	76	278	17	4710	801000	80	64	64	1250	1250	80	80
*VIRGO KEG RIVER C	598	238	320	20	8250	1650070	12	64	64	64	1469	1469	80
VIRGO KEG RIVER F	318	116	202	12	6670	800500	40	64	64	1250	1250	1250	80
VIRGO KEG RIVER K	1030	460	570	35	2290	801000	80	64	64	64	1250	1250	80
VIRGO KEG RIVER M	325	143	182	11	7270	800500	40	64	64	64	1250	1250	80
VIRGO KEG RIVER O	700	182	518	32	2500	800480	38	64	64	64	1250	1250	80
*VIRGO KEG RIVER P	1260	168	1094	67	5570	3730120	45	64	64	64	1250	1250	80
VIRGO KEG RIVER Y	1000	401	793	37	2170	801000	80	128	128	0625	0625	2313	80
VIRGO KEG RIVER HH	1140	347	793	49	1630	800850	68	128	128	0625	0625	2633	80
VIRGO KEG RIVER II	549	88	461	28	2860	800750	60	128	128	0625	0625	2666	80
VIRGO KEG RIVER VV	1860	760	1100	68	1180	801000	80	64	64	1250	1250	3594	80

LEGEND: Dashed = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROFITABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 POOL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL NO m ³ /d
I.S. NO. 6 WATER FLOOD	5630	2374	3256	200	1600	3201000		320	256	256	1250	15352	80
VIRGO KEG RIVER CCC	413	87	326	20	4000	80		52	64	200	0400	1250	80
PRIMARY													
WATER FLOOD													
VIRGO KEG RIVER KKK	833	363	470	29	2760	800650		52	64	200	1250	1453	80
VIRGO KEG RIVER VVV	113	26	87	5	16000	801000		80	64	64	1250	3844	80
VIRGO KEG RIVER ZZZ	586	267	319	20	4000	800500		40	64	64	1250	1875	80
VIRGO KEG RIVER M21	980	283	697	43	1860	801000		80	64	64	1250	2703	80
*VIRGO KEG RIVER M2H	389	133	256	16	7190	801000		80	64	64	1250	4531	80
*VIRGO KEG RIVER Y2Y	1120	380	740	46	7200	1150000		80	64	64	1250	1797	80
*VIRGO KEG RIVER Z2Z	2000	62	1938	119	4980	3310000		80	64	64		5172	80
VIRGO KEG RIVER A3A	890	378	512	31	2580	5920000		80	64	64	1250	39250	80
VIRGO KEG RIVER N3N	883	121	762	47	1700	801000		80	64	64	1250	4078	80
VIRGO KEG RIVER U3U	520	65	495	28	2860	800400		32	64	64	1250	3906	80
VIRGO KEG RIVER V3V	1800	84	1716	106	1000	1061000		106	64	64	1656	3828	80
VIRGO KEG RIVER X3X	280	11	269	17	4710	801000		80	64	64	1250	1875	80
VIRGO KEG RIVER Y3Y	905	10	895	55	1450	801000		80	64	64	1250	4188	80
*VIRGO KEG RIVER Z3Z	125	7	118	7		801000		80	64	64		1250	80
VIRGO KEG RIVER A4A	1800	40	1760	108	1000	1081000		108	64	64	1688	3828	80
*VIRGO KEG RIVER B4B	900	62	836	52	5120	2640000		80	64	64		4156	80
VIRGO KEG RIVER C4C	561	36	525	32	2500	801000		80	64	64	1250	2594	80
*VIRGO KEG RIVER D4D	1500	41	1459	90	4930	4440130		58	64	64		6938	80
*VIRGO KEG RIVER E4E	390	10	380	23	5000	1150020		2	64	64		1797	80
VIRGO KEG RIVER F4F	8800	34	8766	539	1800	5390500		270	64	64	3422	40688	80
*VIRGO KEG RIVER G4G	1500	41	1459	90	4940	4440090		40	64	64		6938	80
VIRGO KEG RIVER H4H	1200	40	1160	71	1130	801000		80	64	64	1250	11375	80
*VIRGO KEG RIVER I4I	200	3	197	12		800140		11	64	64		1250	80
*VIRGO KEG RIVER J4J	290	20	230	14		801000		80	64	64		1250	80
VIRGO KEG RIVER K4K	543	5	558	34	2350	800500		40	64	64	1250	2609	80
VIRGO KEG RIVER L4L	1130	8	1122	69	1160	800500		40	64	64	1250	5219	80
VIRGO KEG RIVER M4M	2920	3	2917	179	1000	1790500		90	64	64	2797	13500	80
*MANYANDIE CARDIUM A	242	27	215	13		1000250		25	64	64		1563	100
*MANYANDIE CARDIUM C	199	7	192	12		900000		891	64	64		1406	90
*MAYITI CARDIUM A&B	13650	316	13334	820	3020	24760360		891	1408	1408	1759	2686	80
*MAYITI DUNVEGAN A	452	8	444	27		2400280		67	192	192		1250	80
*MAYITI DUNVEGAN B	222	4	218	13	6150	800500		40	64	64		1250	80
*WATTS LOWER MANNVILLE A	139	23	116	7		800000		18	64	64		1250	80
*WATTS LOWER MANNVILLE B	167	20	147	9		800230		18	64	64		1250	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 POOL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL NO. m ³ /d
*WESTEROSE SOUTH OSTRACOD A	17	9	17	180000	800500	40	64	64	64	64	1250	80	11
*WESTEROSE SOUTH BASAL QUARTZ E	125	29	116	7	800350	28	64	64	64	64	1250	80	10
*WESTEM OSTRACOD A	249	10	220	14	1200180	22	64	64	64	64	1250	80	9
*WESTEM OSTRACOD B	78	10	68	4	1150000	947	64	64	64	64	1250	80	8
*WESTEM NISKU A SOLVENT FLOOD	19900	4502	15398	947	5471000	947	192	192	192	192	30667	185	7
*WESTEM NISKU C SOLVENT FLOOD	32000	6284	25716	1582	15821000	1582	128	128	128	128	12359	200	6
*WESTEM NISKU D SOLVENT FLOOD	15400	3774	11626	715	7151000	715	128	128	128	128	23734	200	5
*WHITECOURT JURASSIC K	83	19	64	4	800560	45	64	64	64	64	1250	80	4
*WILDMOOD BASAL QUARTZ A	41	10	31	2	800980	6	64	64	64	64	1250	80	3
*WILLESSEN GREEN BELLY RIVER H	260	88	172	11	800770	62	64	64	64	64	1250	80	2
*WILLESSEN GREEN BELLY RIVER J	159	60	99	6	2400200	48	64	64	64	64	1250	80	1
*WILLESSEN GREEN BELLY RIVER T	33	6	27	2	800990	7	64	64	64	64	1250	80	0
*WILLESSEN GREEN BELLY RIVER V	609	48	561	35	1600440	70	128	128	128	128	1406	80	0
*WILLESSEN GREEN BELLY RIVER Y	171	2	169	10	800000	12	64	64	64	64	1250	80	0
*WILLESSEN GREEN BELLY RIVER DD	70	1	70	4	800150	12	64	64	64	64	1250	80	0
*WILLESSEN GREEN CARDIUM D	86	1	85	5	800000	83	256	256	256	256	1250	80	0
*WILLESSEN GREEN CARDIUM E	409	124	285	18	3200260	83	64	64	64	64	1250	80	0
*WILLESSEN GREEN CARDIUM H	136	51	85	5	800260	21	64	64	64	64	1250	80	0
*WILLESSEN GREEN CARDIUM I	190	23	167	10	800140	11	64	64	64	64	1250	80	0
*WILLESSEN GREEN CARDIUM J	49	9	40	2	800100	8	64	64	64	64	1250	80	0
*WILLESSEN GREEN CARDIUM K	87	7	80	5	850000	11	64	64	64	64	1250	80	0
*WILLESSEN GREEN 2WS D	729	123	606	37	2160050	11	128	128	128	128	1688	90	0
*WILLESSEN GREEN 2WS E	1350	58	1292	79	901000	90	64	64	64	64	2234	90	0
*WILLESSEN GREEN 2WS F	73	2	71	4	900000	50	64	64	64	64	1406	95	0
*WILLESSEN GREEN VIKING G	285	58	227	14	950530	50	64	64	64	64	1484	95	0
*WILLESSEN GREEN VIKING H	1650	171	1479	91	7350370	419	448	448	448	448	1641	105	0
*WILLESSEN GREEN VIKING T	135	11	124	8	950190	18	64	64	64	64	1484	95	0
*WILLESSEN GREEN VIKING V	18	6	12	1	1000070	7	64	64	64	64	1563	100	0
*WILLESSEN GREEN VIKING W	180	20	160	10	950440	42	64	64	64	64	1484	95	0
*WILLESSEN GREEN VIKING Y	60	2	58	4	1000030	3	64	64	64	64	1563	100	0
*WILLESSEN GREEN VIKING AA	37	11	26	2	1150500	58	64	64	64	64	1797	115	0
*WILLESSEN GREEN GLAUCONITIC E	122	8	114	7	1100140	15	64	64	64	64	1719	110	0
*WILLESSEN GREEN ELLERSLIE C	85	31	54	3	1200650	78	64	64	64	64	1875	120	0
*WILLESSEN GREEN ELLERSLIE D	124	18	116	7	1100120	13	64	64	64	64	1719	110	0
*WILLESSEN GREEN ELLERSLIE E	92	1	74	5	1100330	36	64	64	64	64	1719	110	0
*WILLESSEN GREEN ROCK CREEK B	54	1	53	3	800000	1250000	64	64	64	64	1250	80	0
*WILLESSEN GREEN ROCK CREEK C	135	6	129	8	1150000	115	64	64	64	64	1953	125	0
*WILLESSEN GREEN ROCK CREEK E	47	7	50	3	1150000	115	64	64	64	64	1797	115	0

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 PERFOR MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL NO.
*WILSON CREEK BELLY RIVER A	2020	89	1931	11.9		8000320		256	640	640		1250	80
*WILSON CREEK BELLY RIVER B	1430	86	1344	83		4800550		264	384	384		1250	80
*WILSON CREEK BELLY RIVER C	199	14	185	11		800500		40	64	64		1250	80
*WILSON CREEK CARDIUM A	117	33	114	7		800010		1	64	64		1250	80
*WIMBORNE GLAUCONITIC B	454	96	398	24	3330	800500		40	64	64	1250	2094	80
*WIMBORNE D-2B	197	76	121	713580		950500		48	64	64		1484	95
*WINDFALL BLUESKY A	297	46	251	1.5	5670	850500		43	64	64	1328	1375	85
*WINDFALL D-3C	795	107	688	42		1550000		173	176	176	4085	2422	155
*WINTERING HILLS VIKING A	5880	2156	3724	229	3140	7190240		173	176	176		9888	80
*WINTERING HILLS VIKING P	134	39	95	4		800100		8	64	64		1250	80
*WINTERING HILLS UPPER MANNVILLE I	342	29	313	1.9		4800090		43	384	384		1250	80
*WINTERING HILLS LOWER MANNVILLE L	74	5	69	4		800000			64	64		1250	80
*WINTERING HILLS LOWER MANNVILLE X	180	7	173	1.1		800000			64	64		1250	80
*WIZARD LAKE D-3A SOLVENT FLOOD	59000	24827	341723	21018	7560	1588960140		22245	928	928	171224	171239	80
*WOKING CHARLIE LAKE A	380	25	371	23	3480	800500		40	64	64	1250	1750	80
*WOKING HALFWAY A	255	26	229	1.4		800500		40	64	64		1250	80
*WOKING HALFWAY B	214	9	205	1.3		800500		40	64	64		1250	80
*WOOD RIVER D-2A	1900	576	1324	81	1000	5620540		303	448	448	3813	1234	80
*WOOD RIVER D-2B	4230	275	3975	244	1000	2441000		244	64	64		9828	80
*WOOD RIVER D-2C WATER FLOOD	5790	1624	4126	254	1000	2541000		254	128	128	1984	13289	80
*WOOD RIVER D-2D	1580	168	1412	87	1000	871000		87	64	64	1359	7313	80
*WOOD RIVER D-3B	1740	106	1634	101	1580	1600620		99	128	128	1250	4023	80
*WORSLEY TRIASSIC A	2890	726	2164	133	2410	3210870		279	256	256	1254	3340	80
*YEKAU LAKE D-3A	7490	3275	4215	259	1240	3210900		289	96	96	3344	23083	80
*ZAMA SULPHUR POINT T	261	5	256	16	5000	800500		40	64	64		1250	80
ZAMA MUSKEG J	700	180	520	32	2500	801000		80	64	64	1250	3234	80
ZAMA MUSKEG U	600	193	407	25	3200	801000		80	64	64	1250	2781	80
ZAMA MUSKEG Y WATER FLOOD	1050	339	711	44	1820	801000		80	128	128	10625	2430	80
ZAMA MUSKEG UU	450	28	422	26	3080	800320		26	64	64	1250	2078	80
ZAMA MUSKEG WW	600	43	557	34	2350	800500		72	64	64	1250	2781	80
ZAMA MUSKEG XX	390	1	389	25	5330	800500		40	64	64	1250	1797	80
ZAMA KEG RIVER J	382	130	292	15	3330	801000		80	64	64	1250	1766	80
ZAMA KEG RIVER AA	573	270	303	19	4210	800350		28	64	64	1250	2656	80
*ZAMA KEG RIVER OO	592	246	346	21		1750000		25	64	64		2734	80
*ZAMA KEG RIVER TT WATER FLOOD	1400	550	850	52	7960	4140060		213	64	64	15125	15141	80
ZAMA KEG RIVER VV	5550	1798	3754	231	4190	9680220		80	64	64		7953	80
ZAMA KEG RIVER JJJ	1720	714	1006	62	1290	801000		19	64	64	1250	3641	80
*ZAMA KEG RIVER WWH	786	125	661	41	5690	2330080			64	64			

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PROBABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP. FACTOR	POOL OR ADJUSTED ALLOCATION m ³ /d	PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	8	9	10	11	12
ZAMA KEG RIVER VVY	924	379	545	34	2350	801000		80	64	64		1250	4266	80	
ZAMA KEG RIVER AZA	1190	460	730	45	3560	1600620		99	128	128		1250	2750	80	
*ZAMA KEG RIVER RZR	765	60	705	43	1860	801000		80	64	64		1250	9531	80	
*ZAMA KEG RIVER T2T	230	82	148	9		800400		32	64	64			1250	80	
ZAMA KEG RIVER Z2Z	954	364	590	36	2220	801000		80	64	64		1250	4406	80	
ZAMA KEG RIVER R3R	816	341	475	29	2760	801000		80	64	64		1250	3766	80	
ZAMA KEG RIVER L4L	1630	613	1017	63	1270	800000			256	256		0313	1883	80	
ZAMA KEG RIVER P4P	556	209	347	21	7620	1600190		30	128	128		1250	1289	80	
ZAMA KEG RIVER U4U	1110	407	703	43	1860	801000		80	64	64		1250	5125	80	
*ZAMA KEG RIVER X4X	636	185	451	28		1880000			64	64			2938	80	
*ZAMA KEG RIVER C5C	1040	283	757	47	6550	3080040		12	64	64			4813	80	
ZAMA KEG RIVER D5D	1050	200	850	52	1540	800660		53	64	64		1250	4859	80	
*ZAMA KEG RIVER L5L	1000	121	879	54		2960270		80	64	64			4625	80	
*ZAMA KEG RIVER H5H	446	43	403	25		1330000			64	64			2078	80	
ZAMA KEG RIVER N5N	583	59	524	32	2500	801000		80	64	64		1250	2703	80	
*ZAMA KEG RIVER O5O	309	15	294	18		910000			64	64			1422	80	
ZAMA KEG RIVER P5P	7460	85	7375	454	1000	4540520		236	64	64		7094	34484	80	
*ZAMA KEG RIVER U5U	1300	40	1260	77		3850000			64	64			6016	80	
*ZAMA KEG RIVER W5W	390	47	343	21		1150000			64	64			1797	80	
ZAMA KEG RIVER X5X	375	39	336	21	3810	801000		80	64	64		1250	1734	80	
ZAMA KEG RIVER Y5Y	900	71	829	51	1570	801000		80	64	64		1250	4156	80	
ZAMA KEG RIVER Z5Z	849	64	785	48	1670	801000		80	64	64		1250	3922	80	
ZAMA KEG RIVER A6A	645	42	603	37	2160	801000			64	64		1250	2984	80	
*ZAMA KEG RIVER E6E	1050	76	974	60	5190	3110000			64	64			4859	80	
ZAMA KEG RIVER F6F	678	39	639	39	2050	801000		80	64	64		1250	3141	80	
ZAMA KEG RIVER G6G	475	18	457	28	2860	800500		40	64	64		1250	2203	80	
ZAMA KEG RIVER I6I	2190	62	2128	131	1000	1310750		98	64	64		2047	10125	80	
*ZAMA KEG RIVER J6J	375	16	359	22	5050	1110000			64	64			1734	80	
ZAMA KEG RIVER K6K	280	19	261	16	5000	800420		34	64	64		1250	1297	80	
*ZAMA KEG RIVER L6L	176	3	173	11		800500		40	64	64			1250	80	
ZAMA KEG RIVER N6N	1225	44	1181	73	1100	800500		40	64	64		1250	5656	80	
*ZAMA KEG RIVER O6O	625	28	597	37	5000	1850140		26	64	64			2891	80	
ZAMA KEG RIVER P6P	1140	24	1116	69	1160	800500		40	64	64		1250	5266	80	
ZAMA KEG RIVER R6R	330	21	309	19	4210	800900		72	64	64		1250	1531	80	
ZAMA KEG RIVER S6S	800	5	795	49	1630	800500		40	64	64		1250	3703	80	
ZAMA KEG RIVER T6T	750	62	744	46	1740	800500		40	64	64		1250	3469	80	
UNDEFINED WELLS AND CONFIDENTIAL PL	145164	4232	140932	8668	1000	86683400		29471							
TOTALS *****	13885492	4746749	9138743					698525	637484						

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10^3 m^3	2 1/2 CUMULATIVE PRODUCTION 10^3 m^3	3 PRORATABLE RESERVES 10^3 m^3	4 POOL ALLOCATION m^3/d	5 POOL INCAP ABILITY FACTOR	* MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR- MANCE FACTOR	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION $\text{m}^3/\text{d}/\text{ha}$	10 MAXIMUM RATE LIMITATION $\text{m}^3/\text{d}/\text{ha}$	11 WELL M.A. m^3/d
PROVINCIAL PRORATABLE DEMAND M3/DAY	*****	*****	*****										
69700.0	*****	*****	*****										
PROVINCIAL DEMAND ADJUSTMENT FACTOR	*****	*****	*****										
1.240	*****	*****	*****										
PROVINCIAL ADJUSTED DEMAND * M3/DAY	*****	*****	*****										
56209.7	*****	*****	*****										
PROVINCIAL ALLOCATION FACTOR-	*****	*****	*****										
PER 1000 M3/DAY OF PRORATABLE RESERVES	*****	*****	*****										
.06150	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - NATURAL	*****	*****	*****										
299740	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT	*****	*****	*****										
78400	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD	*****	*****	*****										
253040	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD	*****	*****	*****										
6304	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT	*****	*****	*****										
TOTAL PROVINCIAL PRODUCTIVE AREA *****	*****	*****	*****										
637484	*****	*****	*****										

